

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator
 Mobil Producing TX. & N.M., Inc.
 3. Address of Operator
 Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
 4. Location of Well
 UNIT LETTER N 660 FEET FROM THE South LINE AND 1650 FEET FROM
 THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E N.M.P.M.
 15. Elevation (Show whether DF, KT, GR, etc.)
 3800' (GR)

7. Unit Agreement Name
 Denton North Wolfcamp Unit - Tr. 7
 8. Farm or Lease Name
 9. Well No.
 2
 10. Field and Pool, or Wildcat
 Denton Wolfcamp
 12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled to a total depth of 12,650 feet and was temporarily abandoned in the Denton Devonian Pool as Arco's T.D. Pope Well #2.

06/21/83 MIRU DA&S WS Ut, NU BOP, rel Guib KVL30 pkr @ 12,336, POH & LD 397 jts 2-7/8 EUE tbg & pump cavity.

06/22/83 Unload & rack 307 jts 2-7/8 J55 EUE tbg Armadillo WL Serv set 7" Baker CIBP @ 12,200 & cap plug w/35' cmt, 12,165 PBD, corr to Lane Wells CCL 9/26/58, ran CR-CCL 9500-7500 corr to Schl Microlog 7/27/53, job compl @ 9 pm 6/22/83.

06/23/83 WIH w/ OE 2-7/8 tbg to 9393.

06/24/83 HOWCO displ 7" csg w/ 350 bbl 2% KCl wtr & test csg to 500 psi/ok, spot 630 gal 15% NEA Fe 9393-9000, POH w/ tbg, Armadillo perf 7" csg in Wlfc form w/ 1 JSPF @ 9193-9207; 9248-9250; 9264-9266; 9346-9356 - total 46 holes, job compl @ 5:30 pm 6/24/83.

06/25/83 GIH w/ Baker 7" Model R pkr, SN & 2-7/8 tbg to 9110 & set pkr, HOWCO load annl w/ 12 bbl 2% KCl wtr & press to 500 psi/ok, HOWCO acidize Wlfc perms 9193-9356 w/ 5070 gal 15% NEA Fe + 62 RCNBS, BDTP 4000, TTP 4000-5000, AIR 5 BPM, ball out to 5600 psi, ISDTP 3000, 5 min SITP 2200, 10 min SITP 1800, job compl @ 11:45 am 6/25/83, SI 1 hr, FL @ 1000, S 77 BLW/5 hrs, FL @ 3500, LH sw 12 BF, SO 100% wtr. SEE REVERSE -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 07/25/83

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE JUL 29 1983

CONDITIONS OF APPROVAL, IF ANY:

#17 continued from front.

06/27/83 30 hr SITP 50, S 1 BNO + 107 BLW/10 hrs, FL 3500-4000, LH sw 8 bbls, SO 1% oil.
06/28/83 13 hr SITP 50, S 20 BNO + 63 BLW/10 hrs, FL 6100-7500, LH sw 7 bbls SO 50% oil, GSG.
06/29/83 14 hr SITP 50, S 44 BNO + 20 BLW + 41 BFW/10 hrs, FL 6100-7200, LH sw 5 bbls, SO 50% oil, GSG.
06/30/83 14 hr SITP 50 bld off press, rel & POH w/ pkr, WIH w/ 2-7/8x30' OPMA @ 9410-9440, 2-7/8x4' perf tbg sub @ 9406-9410, SN @ 9405, 12 jts 2-7/8 J55 EIE tbg, 7" Baker TAC @ 9040 w/ 12,000 T, 293 jts 2-7/8 J55 tbg, ND BOP, NU wellhead.
07/01-04/83 15 hr SITP 0, Csg 50, S 55 BNO + 39 BLW/8 hrs, FL 6100-6800, LH sw 5 bbls, SO 50% oil.
07/05/83 SI 88 hrs TP 50 psi, csg 100, RIH w/ sw, FL @ 5700, sw 20 BNO + 16 BLW/3 hrs, FL @ 4900, S 10 BFLH, SO 50% oil, GSG, RIH w/ 1-1/4x16' GA + 2-1/2x1-1/2x20 pump + 188 - 3/4 rods + 96 = 7/8 rods + 90 - 1" rods.
07/06/83 WO wellhead equip.
07/07/83 POH & layed down 2 - 1" rods, total of 88 - 1" rods in hole, RIH w/20' - 1" Pony rods, spaced well out, hung well on, RD & Rel DA&S WS @ 11:30 am 7/7/83. Turned well over to Prod.
07/08-12/83 Prep to build power lines, hookup wellhead & POP.
07/13/83 POP 7/13/83.
07/14-19/83 Testing well.
07/20/83 NMOCD POT: P 35 BNO + 5 BLW/24 hrs, 7 - 1-1/2x120" SPM, GOR 228/1, Grav 43.5 @ 60, Compl 7/13/83.
FINAL REPORT

PRODUCTION
JUL 28 1983
O.C.D.
HOBBS OFFICE