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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Denton North Wolfcamp Unit - Tr. 7
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 4
4. Location of Well UNIT LETTER L 1815 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3802' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Plug back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled to a total depth of 12,642 feet and was temporarily abandoned in the Denton Devonian Pool as Arco's T.D. Pope well #4.

06/22/83 MIRU Taylor WS Ut, could not rel Guib KVL30 pkr @ 12,267/2 hrs.
06/23/83 NU BOP, work pkr free 4 hrs, POH, LD 300 jts 2-7/8 tbg.
06/24/83 Fin LD total of 400 jts 2-7/8 tbg, Armadillo set Baker 7" CIBP @ 12,100 & cap w/ 35' of cmt, corrl to Schl Micro Log dated 12/10/53 - 12,065 = PBTD, then ran GR-Corrl Log 9400-7400, job compl @ 9 pm 6/24/83.
06/25-26/83 GIH w/ SN & 295 jts tbg to 9274.
06/27/83 PU 1 jt 2-7/8 tbg, total 296 jts w/ SN @ 9306, HOWCO press test CIBP & 7" csg 500/15 min/ok, displ csg w/ 400 bbls 2% KCl wtr, pulled 2 jts tbg w/ SN @ 9244, spotted 500 gals 15% DINE Fe HCl acid 9244-8920, job compl @ 10:30 am 6/27/83, POH w/ SN, Armadillo WL Serv perf 7" csg Wlfc zone w/1JPSF @ 9138-9229; 64 holes, job compl @ 7 pm 6/27/83.
06/28/83 WIH w/ 7" Baker R pkr on 2-7/8 tbg to 9000, HOWCO rev circ 10 bbl in tbg, set pkr @ 9000, press csg 500, acidized Wlfc perfs 9138-9229 down 2-7/8 tbg w/ 9000 gals 15%NE Fe HCl acid, 2 stages w/ 12 bbls 10# BW & 500# rocksalt
SEE REVERSE -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 07/25/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUL 29 1983
CONDITIONS OF APPROVAL, IF ANY:

#17 continued from front.

06/28/83 (cont.) between stages, treating press 3400-4500, Air 4.5 BPM, ISIP 3700, 15 min
3500, job compl @ 12:45 pm 6/28/83, SI 1 hr SITP 1000, fl 2 BNO + 58 BLW/4 hrs,
LH fl 5 bbls, SO 2% oil thru 2" valve.

06/29/83 12 hr SITP 500, bld press off, no fluid, sw 80 BNO + 89 BLW/10 hrs, LH sw 8
bbls, SO 40% oil, FL 500-8700, GSG.

06/30/83 12 hr SITP 300, bld off press 1/4 hr, no fluid, S 10 BNO + 47 BLW/10 hrs, LH
sw 6 bbls, SO 10% oil, FL 6200-8800, SSG.

07/01- 14 hr SITP 200, bld press of 1/4 hr, no fluid, made 1 sw run 4 bbls, SO 50%
04/83 oil, FL 6000, rel & POH w/ pkr, WIH w/ 2-7/8x25' OMPA, 2-7/8x4' perf tbg sub,
SN, 10 jts 2-7/8 tbg, Baker 7" TAC, 286 jts 2-7/8 tbg.

07/05/83 SI 84 hrs, tbg sl vac, set Baker TAC @ 8981 w/ 14,000# T, btm OPMA @ 9326,
perf sub @ 9297-9301, SN @ 9295, ND BOP, S 2.5 BNO + 22.5 BLW/3 hrs, sw 6
BFLH, SO 10% oil, RIH w/ 1-1/2x6' GA + 2-1/2x1-1/2x24' pump + 184 - 3/4 rods
+ 99 - 7/8 rods.

07/06/83 Fin RIH w/ 87 - 1" rods, W0 wellhead equip.

07/07/83 Spaced out pump, hung well on, RD & Rel Tyler WS @ 12 noon, turned well over to
prod.

07/08- 15/83 Prep to build power lines, hookup wellhead & POP.

07/16/83 POP 7/16/83, P 46 BNO + 19 BLW/24 hrs.

07/17- Testing well.

19/83 NMOC D POT: P 30 BNO + 11 BLW/24 hrs, 7 - 1-1/2x120" SPM,
GOR 329/1, Grav 43.0 @ 60, Compl 7/16/83.

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JUL 28 1983

O.C.D.
HOBBS OFFICE