NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER

7. Unit Agreement Name: Denton North Wolfcamp Unit - Tract 7

8. Farm or Lease Name:

2. Name of Operator: Mobil Producing TX. & N.M. Inc.

9. Well No.: 7

3. Address of Operator: Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

10. Field and Pool, or Wildcat: Denton Wolfcamp

4. Location of Well:

UNIT LETTER K LOCATED 1650 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 36 TWP. 14S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
07/07/83	--	08/12/83	3800' G. L.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12640	12082		→		

24. Producing Interval(s), of this completion — Top, Bottom, Name

9197-9375 Wolfcamp

25. Was Directional Survey Made: no

26. Type Electric and Other Logs Run

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		327		350x Circulated	ORIGINAL
9-5/8		4772		2000x Circulated	CASING
7-5/8		6842		200x TOC 6030' TS	UNDISTURBED
5-1/2		12639		600x 8658 TOC TS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	9146	9146

31. Perforation Record (Interval, size and number)

Perf w/2JSPF @ 9197-9375

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12317-12401 (Dev)	Set CIBP @ 12117 w/5x cmt cap
9197-9375	Acidize w/8000 gals 15% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
WATER INJECTION WELL		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 08/26/83