

NEW MEXICO OIL CONSERVATION COMMISSION

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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection  | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br>Mobil Oil Corporation   | 8. Farm or Lease Name<br>Denton North Wolfcamp Unit Tract 7 |
| 3. Address of Operator<br>P. O. Box 633, Midland, Texas 79701  | 9. Well No.<br>10   |
| 4. Location of Well<br>UNIT LETTER <u>E</u> . <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Denton Wolfcamp           |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3805 Gr.  | 12. County<br>Lea   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Converted to Water Injection   
Order WFX 325 dated 10-31-69

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-6-70

APPROVED BY [Signature] TITLE COMMISSIONER DISTRICT # DATE 1-6-70

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Denton North Wolfcamp Unit #7-10

- DENTON NORTH WLFC UNIT #7-10, Denton Wlfc Fld, Lea Co, NM. OBJECTIVE: Convert to WIW. AFE 9304 - Mobil Intr 0.2411952% - Est Cost \$8700.
- 11/25/69 9370 TD, Wlfc (9194-9346).  
MIRU Well Units Inc DD unit, ran 6-1/8 bit, 7" csg scraper on 230 jts 2-7/8 tbg. SD for nite.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 11/26 Ran bit and scraper on 2-7/8 tbg to 9205, 165' of fillup, CO 1' - 10 min, circ and milled on junk @ 9206/2 hrs, POH, SD for nite, prep to run imp blk.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 11/28 Ran 5-3/4 imp blk on SL to 9206, started out of hole, pulled SL into, left approx 6000' of SL in imp blk in hole, ran 2-prong grab on 2-7/8 tbg to 3500, caught SL, POH, rec SL & imp blk, blk indicated 2-7/8 tbg coupling looking up. SD for nite and holiday.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 11/29 Ran 6" Cut-rite mill on 4 jts 5 1/2 WP, T-Dog OS + 1 jt WP on 4 - 4 1/4" DC's & 2-7/8 tbg to 9206, wash out to 9209, then cut over Guib LD 18 pkr 9209-9211 in 3 hrs shoved fish to 9219, SD for nite.
- 12/1 POH w/ mill and WP, ran 4" box top on B. sub, jars, 6 - 4 1/4" DC's and 2-7/8 tbg to 9209, failed to catch fish, POH, ran imp blk on SL, no clear picture, ran 5" box top on fishing tools to 9209, screwed on to fish, POH, rec Guib pkr, 3 jts & 1 - 20' piece of 2-7/8 tbg, now GIH w/ mill on 2 jts of 5 1/2 WP.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 12/2 Finish GIH w/ mill, CO 9308-42, milled 2' of cement, ran mill to 9369 PB, circ hole clean, POH, SD for nite.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 12/3 Ran Baker pkr on 2-7/8 tbg to 9123, test csg above pkr w/ 4000#/ok, Western Co treated Wlfc perms 9194-9346 w/ 1600 gals Xllene + 400 gals 15% iron stabilized acid containing 6 gals/1000 gals parasol D + 2 gals/1000 gals foamex, TTP 3500-4000, rate 1.5 BPM, ISIP 3800, 10 min SIP 2900, under displace 500 gals, job compl @ 1:30 p.m. 12/2/69, SI for 24 hrs.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 12/4 S 128 bbls fluid/8 hrs, sw 14 bbls L hr, 5500' FIH, SD for nite. Prep to acidize.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD.
- 12/5 Western Co treated Wlfc perms 9194-9346 w/ 2500 gals 15% NE iron stabilized acid using 1200# rock salt flushed w/ 7500 gals fresh wtr treated w/ 2 gals/1000 gals Adomal, TTP 800 to 2800, rate 2.5 BPM, ISIP 2800, 10 min SIP 2800, job compl @ 10:00 a.m. 12/4/69, P & LD tbg & pkr. SD for nite.
- DENTON NORTH WLFC UNIT #7-10, 9370 TD
- 12/8 Ran 296 jts, 2-7/8 CL tbg, drifted to 1 1/4" on Baker lok-set pkr. Disp ann w/ Fr. water, treated w/ Cortron 2207. Sat pkr @ 9136 w/ 10,000#, Test ann to 1000/ok. Rel unit 9 AM.12/7/69  
Complete as WIW

DENTON NORTH WLFC UNIT #7-10, 9370 TD

12/9 Wait on injection.

DENTON NORTH WLFC UNIT #7-10, 9370 TD

12/10 Ran 296 jts, 2-7/8 CL tbg drifted to  $1\frac{1}{4}$ " on Baker  
lok-set pkr. Disp ann w/ Fr water, treated w/ Cortron  
2207. Set pkr @ 9136 w/ 10,000#. Test ann to 1000/ok  
Rel unit 9 A.M. 12/7/69.  
Complete as WIW

DENTON NORTH WLFC UNIT #7-10, 9370 TD

12/11 Waiting on injection

DENTON NORTH WLFC UNIT #7-10, 9370

12/12 Waiting on injection

DENTON NORTH WLFC UNIT #7-10, 9370 TD.

12/15 WO inj.

DENTON NORTH WLFC UNIT #7-10, 9370 TD.

12/16/69 DROP FRM RPT until inj started.

DENTON NORTH WLFC UNIT #7-10, 9370 TD.

12/26/69 (Dropped from Rpt 12/16/69).

Started inj 12/23/69. As of 12/26/69 Inj 50 BPD @ 2650 psi. Compl 12/7/69.

FINAL REPORT.