

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
Form C-116
JUN - 8 1951
OIL CONSERVATION COMMISSION
HOBBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator The Atlantic Refining Company Lease State State TX

Address Box 1000, Denver City, Texas Box 2419, Dallas 1, Texas
(Local or Field Office) (Principal Place of Business)

Unit W Wells No. 1 Sec. 2 T 15-S R 27-S Field Deaton County Lee

Kind of Lease State Land Location of Tanks 1000' FUL & 1000' FUL Sec. 2

Transporter Service Pipe Line Co. Address of Transporter Box 207, McCloud, Texas
(Local or Field Office)

Box 1070, Tulsa, Oklahoma Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of June, 1951

THE ATLANTIC REFINING COMPANY
(Company or Operator)
By [Signature]
Title District Superintendent

State of TEXAS
County of FOAKUS } ss.

Before me, the undersigned authority, on this day personally appeared Norman A. Carr known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 7th day of June, 1951
FRED D. MOORE [Signature]

Notary Public in and for Yoakum County, Texas

Approved: June - 8 1951

OIL CONSERVATION COMMISSION
By [Signature]
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

[Handwritten signature and illegible text]

Form C-102
DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
 JUN - 8 1951
 OIL CONSERVATION COMMISSION
 HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work ~~is~~ ^{is to} begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas Place June 4, 1951 Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the The Atlantic Refining Company State "T" Well No. 1 in SE/4 of SW/4 of Sec. 2, T. 15-S, R. 37-E, N. M. P. M., Denton Field. Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We plan to acidise this well through perforations 12,400-50 and 12,500-50 with 1,000 gallons 15% regular acid.

Approved JUN - 8 1951, 19____
 except as follows:

OIL CONSERVATION COMMISSION,
 By Ray Zurbrough
 Title Oil & Gas Inspector

The Atlantic Refining Company
 Company or Operator
 By F. E. Fletcher
 Position Division Production Superintendent
 Send communications regarding well to
 Name The Atlantic Refining Company
 Address Box 871
Midland, Texas

10/11/2011
10/11/2011

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN - 8 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Denver City, Texas
Place

June 7, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company State TX Well No. 3 in 08 1/4 08 1/4
Company or Operator Lease
section 8, T. 12S, R. 07E, N.M.P.M. Denton Pool 12S County

Please indicate location:

Elevation 2020 Spudded 1/12/51 Completed 4/2/51
Total Depth 11,700 P.B. 11,000
Top Oil/Gas Pay 11,000 Top Water Pay In Water
Initial Production Test: Pump _____ Flow 200 2000 (BOB) 2000 (GAS PER DAY)
Based on 200 Bbls. Oil in 0 Hrs. 30 Mins.
Method of Test (Pitot, gauge, prover, meter run): meter
Size of choke in inches 2 1/8"
Tubing (Size) 2 1/2" @ 11,000 Feet
Pressures: Tubing 600 Floating Casing 700
Gas/Oil Ratio 200 Gravity 44.8
Casing Perforations:
11,000 - 11,070 & 11,000 - 11,070

Unit letter: 2

Casing & Cementing Record

Size	Feet	Sax
<u>12-1/4"</u>	<u>270.00</u>	<u>200</u>
<u>8-1/4"</u>	<u>400.00</u>	<u>2000</u>
<u>7"</u>	<u>12,727.00</u>	<u>200</u>

Acid Record: 11,000 11,070 Show of Oil, Gas and water
1,000 Gals 11,000 to 11,070 S/
Gals _____ to _____ S/
Gals _____ to _____ S/
Shooting Record. S/
Qts _____ to _____ S/
Qts _____ to _____ S/
Qts _____ to _____ S/

Natural Production Test: _____ Pumping 200 2000 Flowing 2000
Test after acid or shot: _____ Pumping 200 2000 Flowing 2000

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2000</u>	T. Devonian <u>11,000</u>	T. Ojo Alamo _____	T. Kirtland-Fruitland _____
T. Salt <u>2000</u>	T. Silurian _____	T. Farmington _____	T. Pictured Cliffs _____
B. Salt <u>2000</u>	T. Montoya _____	T. Cliff House _____	T. Menefee _____
T. Yates <u>2000</u>	T. Simpson _____	T. Point Lookout _____	T. Mancos _____
T. 7 Rivers <u>2000</u>	T. McKee _____	T. Dakota _____	T. Morrison _____
T. Queen <u>2000</u>	T. Ellenburger _____	T. Penn _____	T. _____
T. Grayburg <u>2000</u>	T. Gr. Wash _____	T. _____	T. _____
T. San Andres <u>2000</u>	T. Granite _____	T. _____	T. _____
T. Glorieta <u>2000</u>	T. _____	T. _____	T. _____
T. Drinkard <u>2000</u>	T. _____	T. _____	T. _____
T. Tubbs <u>2000</u>	T. _____	T. _____	T. _____
T. Abo <u>2000</u>	T. _____	T. _____	T. _____
T. Penn <u>2000</u>	T. _____	T. _____	T. _____
T. Miss <u>2000</u>	T. _____	T. _____	T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 6-8-51

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

THE ATLANTIC REFINERS COMPANY

Company or Operator

By: *Norman Ross*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Norman A. Carr

Address: Box 1000, Denver City, Texas

APPROVED June - 8, 1951

OIL CONSERVATION COMMISSION

By: *Ray Yarbrough*

Title: Oil & Gas Inspector

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

JUN - 8 1951

OIL CONSERVATION COMMISSION HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

June 1, 1951

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the The

Atlantic Refining Company State TX Well No. 1 in the Company or Operator Lease Denton of Sec. 2, T. 15-S, R. 37-E, N. M. P. M., Field, Lea County.

The dates of this work were as follows: May 28, 1951

Notice of intention to do the work was submitted on Form C-102 on May 23 1951 and approval of the proposed plan was obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After setting 7" casing @ 12,729.28' with 950 sax cement, the casing was perforated w/ 2 holes @ 9200'. The casing was recemented with 300 sax, then 150 sax, then 50 sax and again with 50 sax cement. The last squeeze job had a final squeeze pressure of 4500#. After waiting for the cement to harden, the retainer was drilled and cement was drilled out to PBD 12,665 feet. The casing was tested with 1000# for 30 minutes with no drop in pressure.

Witnessed by B. J. Smith The Atlantic Refining Co. Drilling engineer Name Company Title

Subscribed and sworn before me this 1st day of June 1951 I hereby swear or affirm that the information given above is true and correct.

Name J. C. Frick T. C. Frick Position Division Operations Supervisor Representing The Atlantic Refining Company Company or Operator

My commission expires June 1, 1951 Address Box 871, Midland, Texas

Remarks:

APPROVED JUN - 8 1951 Date

Ray Garbrough Oil & Gas Inspector Title

RECEIVED

MAY 25 1951

OIL CONSERVATION COMMISSION
HOBBBS-OFFICE

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Midland, Texas
May 23, 1951

Place
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Atlantic Refining Company

State #29
Well No. 1
in SE 1/4 of SW 1/4

Company or Operator
Lease

of Sec. 2
T. 15-S
R. 37-E
N. M. P. M., Denton
Field.

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

After drilling an 8 3/4" hole from the bottom of 9 5/8" casing at 4596 feet to 12,730 feet, new 23#, 26#, 29# and 32#, 7" O.D. casing was run and cemented at 12,729.28 feet with 950 sack of cement. The plug was down at 7:15 PM on May 20, 1951. A temperature survey was run which indicated the top of cement behind the casing was at 9640 feet. The casing was perforated with 2 holes at 9200 feet. The casing will be recemented with 300 sack cement. The casing will be tested May 25, 1951.

MAY 24 1951

Approved _____, 19____
except as follows:

THE ATLANTIC REFINING COMPANY
Company or Operator

By J. C. Frick T. C. FRICK

Position Division Operations Supervisor
Send communications regarding well to

Name The Atlantic Refining Company

Address Box 871

Midland, Texas

OIL CONSERVATION COMMISSION,

By [Signature]

Title Engineer District 1

