

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRICT OFFICE		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 B-9774

7. Unit Agreement Name

8. Farm or Lease Name
 State "T"

9. Well No.
 3

10. Field and Pool, or Wildcat
 Denton Devonian

12. County
 Lea

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR INFORMATION TO BE PLACED IN FILE AS TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR A DIFFERENT RESERVOIR.)

OIL WELL GAS WELL OTHER

1. Name of Operator
 Atlantic Richfield Company

2. Address of Operator
 P. O. Box 1710, Hobbs, New Mexico 88240

3. Location of Well
 UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3812' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run 5" OD liner, Cmt, Perf & Acidize</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,483'. Completed OH 11,715-12,483'. 7" OD set @11,715'. Propose to run 5" OD liner, cmt liner, perf & treat in the following manner:

1. Rig up, kill well, install BOP, POH w/compl assy.
2. Mill over Model D pkr @ 11,670', CO to TD.
3. Run GR sidewall Neutron log - caliper.
4. Run 5" OD 15# N-80 SFJ csg 11,600-12,483', hang in TIW hanger w/7 x 5" LG3 tie back sleeve.
5. Cmt liner w/amt to be determined from caliper.
6. Drill out cmt & press test top of liner.
7. Run GR-Corr log.
8. Perforate Devonian @ 12,200' as determined by GR-Sidewall Neutron log.
9. Acidize w/15% HCL acid, amount to be determined.
10. Swab test, run compl assy & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE Dist. Drlg. Supt. DATE 5/31/78

Orig. Signed by Jerry Sexton TITLE _____ DATE JUN 26 1978
 OF APPROVAL, BY Dist 1, Supv.