## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON

REPORT ON BEGINNING OF CASING SHUT-OFF  REPORT ON RESULT REPORT ON RECOMPLETION  REPORT ON RESULT  REPORT ON RECOMPLETION (Other)	instructions in the Rules and Regulation	a report on Beginning Drilling Operations, Results of tant operations, even though the work was witnessed ons of the Commission.  Indicate Nature of Report by Checking Be		
REPORT ON RESULT OF PLUGGING WELL  REPORT ON RECOMPLETION OPERATION REPORT ON (Other)  REPORT ON (Other)  Acid  The Atlantic Refining Co.  Parker Drilling Co.  Company or Orethan  Reform on the work done and the results obtained under the heading noted above at the  The Atlantic Refining Co.  Parker Drilling Co.  Parker Drilling Co.  Parker Drilling Co.  Parker Drilling Co.  Pool,  REPORT ON (Other)  Acid and proved of this work were as follows:  Reform on the work (was)  Country  Pool,  Leg.  Country  The Dates of this work were as follows:  Reform on (Other)  Acid and approval of the proposed plan (was)  (Was	REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
Following is a report on the work done and the results obtained under the heading noted above at the  The Atlantic Refining Co.  (Company of Orditor)  Parker Drilling Co.  (Contractor)  T.15-8., R.37-2., NMPM.  Dentes  The Dates of this work were as follows:  Notice of intention to do the work (was)  (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acidize Wolfcamp formation through perforations 8946-8992 with 2500 gals acid. Initial injection pressure 3500%, broke to 2700%, final injection pressure 3000%. Naximum injection rates 2 BPH 2 2600%. Job complete 2:50 FM, November 5, 1952.  Witnessed by Co. A. Linner.  Approved:  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.	REPORT ON RESULT OF PLUGGING WELL		(Other)	<u>x</u>
The Atlantic Refining Co.  (Company of Operator)  Parker Drilling Co.  (Contractor)  T.15-8., R.37-2., NMPM., Dentes.  The Dates of this work were as follows: November 5, 1952  Notice of intention to do the work (was) (Manner) submitted on Form C-102 on November 1, 19.  and approval of the proposed plan (was) (Manner) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acidize Wolfcamp formation through perforations 8946-8992 with 2500 gals acid. Initial injection pressure 3500%, broke to 2700%, final injection pressure 3500%. Naxima injection rate 2 BFH @ 2600%. Job complete 2:50 FM, November 5, 1952.  Witnessed by C. A. Kinner.  Approved: OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.		November 6, 1952	Midland, Tess	
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Notice of intention to do the work (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acidize Wolfcamp formation through perforations 8916-8992 with 2500 gale acid. Initial injection pressure 3500%, broke to 2700%, final injection pressure 3000%. Marinum injection rate 2 BPH © 2600%. Job complete 2:50 FM, November 5, 1952.  Witnessed by C. A. Kinney.  Approved:  OIL CONSERVATION COMMISSION  Interby certify that the information given above is true and complete to the best of my knowledge.	(Contraction of the contraction	Pontes Pool,	Lea	County.
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VIOI WINKINGIAM Name	Approved: OIL CONSERVATI	ON COMMISSION to the best of i	my knowledge.	
(Name) Position Regional Drilling Supervisor			* # / 1 CC	

Address Box 871, Hidland, Texas

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