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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9774	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

1. Oil Well ☒ Gas Well ☐ Other ☐		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
3. Address of Operator		9. Well No.
Box 1710, Hobbs, New Mexico 88240		7
4. Location of Well		10. Field and Pool, or Willcut
UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMFL.		Denton Devonian
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3798.65' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Repair Production Csg</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

RU 3/11/79. Installed BOP, killed well, POH w/tbg & pkr. RIH w/RBP, set BP @ 8840'. Ran CBL 4000' to surf. No cmt above 3000'. Dmpd 4 sx sd on top of BP. Ran Vertilog 8750' to surf. Perf'd 4 squeeze holes @ 2970'. RIH w/pkr, set pkr @ 3100'. Press up on BP & 7" csg to 1000# OK. Reset pkr @ 2871'. Broke circ thru perfs @ 2970'. POH w/pkr. RIH w/cmt retr, set @ 2079'. Pmpd 370 sx Howco Light cmt cont'g 8# salt & 1/4# flocele followed by 350 sx C1 C cont'g 2% CaCl. PO of retr, RO 5 sx cmt. Cmt did not circ, partial returns. POH w/tbg, WOC 16 hrs. Temp Survey indicated TOC between 9-5/8" x 7" annulus @ 250'. DO cmt & cmt retr @ 2079', DO cmt to 2155'. Circ hole clean. Fin drlg cmt to 3005'. Pressure tstd squeeze job to 1200# 30 mins OK. Ran CBL 3100' to surf. Perf'd 4 holes @ 2170'. RIH w/RBP, set BP @ 2308' & pkr @ 2300', tstd to 3000# OK. Reset pkr @ 2100', estab circ thru BH. Rec RBP @ 2308'. RIH w/cmt retr, set @ 2119'. Squeezed perfs 2170' w/370 sx Howco Lite cmt w/1/4# flocele/sk & 8# salt/sk followed by 175 sx C1 H cmt cont'g 2% CaCl & 1/4# flocele/sk. Circ llo sx cmt to pit. Circ cmt between 7" x 9-5/8" csg annulus to surf. WOC. Drld cmt 2115-2119', DO cmt retr @ 2119'. Press up on 7" csg to 1000# 30 mins OK. Drld cmt 2152-2175', press up on squeeze job to 1000# 30 mins OK. Ran CBL 3200' to surf. RIH w/RBP, set BP @ 3052', pkr @ 2145', press up to 2500#, lost 200# in 1 min. POH w/pkr. Dmpd 4 sx sd on BP @ 3052'. Perf'd 4 squeeze holes @ 2170'. RIH w/pkr, set @ 2050'. Pmpd into perfs w/3500#. POH w/pkr. RIH w/cmt retr, set retr @ 2050'. Pmpd 150 sx C1 H cmt w/2% CaCl. Final press 3750#. POO retr, rev 68 sx cmt to pit. WOC. Drld cmt 2048-2050', cmt retr @ 2050'. Drld cmt 2053-2073'. WOC. (Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Dist Drlg. Supt.</u>	DATE <u>4/26/79</u>
APPROVED BY <u>Dist 1, Supv.</u>	TITLE _____	DATE <u>APR 30 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

Drld cmt 2073-2173'. Press tested squeeze job to 1200# 30 mins OK. Rec RBP @ 3052'. Rec BP @ 8840'. RIH w/Kobe cavity & pkr on 2-7/8" OD tbg, set pkr @ 8924'. On 18-1/2 hr test pmpd 87 BO, 101 BW. On 24 hr test 4/23/79 pmpd 55 BO, 252 BW, 21 MCFG, GOR 382:1. Final Report.

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APR 30 1979

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