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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No <b>B-11534</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Lea State "G"</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>Denton Wolfcamp</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P.O. Box 98; Andrews, Texas 79714</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West E</b> LINE, SECTION <b>2</b> TOWNSHIP <b>15-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3809 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANCE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to circulate hole with 10# plus mud laden fluid, pull tbg & Kobe production equipment. Run & set plug in packer at 9847'. Cap plugged packer with 2 sacks cement. Rig up casing pulling unit and recover 7" casing from maximum possible depth (Temperature Survey indicated cement top @ 7289'). Spot 25 sack plug at 7" stub. Spot 36 sack plug from 4700' to 4600' (9 5/8" intermediate casing set at 4649'). Recover 7" csg. Shoot off 9 5/8" casing at maximum possible depth (Temperature Survey indicated cement top at 1522'). Spot 25 sack plug at 9 5/8" stub. Spot 72 sack plug from 380' to 280' (13 3/8" surface casing set at 330'). Recover 9 5/8" casing. Remove all surface equipment and spot 37 sack surface plug. Install permanent marker, fill cellar and pits and clean location. Plugging operations should commence on August 6, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Engineer** DATE **7-31-70**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: