

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 JUN 11 1952
 OIL CONSERVATION COMMISSION
 HOGS-Office

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	ACID	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 4, 1952
 Date

Hobbs, New Mexico
 Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corporation **Lea State "G"** Well No. **3** in the
Company or Operator Lease
NE SE of Sec. **2** T. **15-S** R. **37-E** N. M. P. M.,
Denton Pool **Lea** County.

The dates of this work were as follows: **June 3, 1952**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 3, 1952 acidized w/15,000 gallons 15% NE acid by Western Co. thru 2-3/8" tubing w/perforations in anchor at 12,477-12,475'. Acid on bottom at 3:03 PM 3rd. First 183 bbls acid in formation on vacuum then TP went to 4100#. CP packer 3300#. Tubing dropped gradually to 3400# & 2400# at end of treatment. Bleed off csg. Average injection rate 99 gal per min., injection time 2 hr 32 min. Duration of treatment 3 hrs 27 min. Flushed w/100 bbls oil. Job complete 5:35 PM 6-3-52.

RESULTS: Started swabbing 6:30 PM 3rd. Swabbed 100 bbls flush oil 62 bbls acid water in 1 1/2 hrs ending 6:00 AM 4th. Pulled swab from 9500'. Top fluid 7500'. Report ending 6:00 AM June 4, 1952. Well kicked off and flowed 298 bbls acid water and 148 bbls acid cut oil in 21 hours ending 3:00 a.m. 5th, thru 1-3/4" choke. TP 55#. CP-Packer. Gas volume 508,000 cu. ft.

Witnessed by **Glen Stech** **Gulf Oil Corporation** **Drilling Foreman**
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
Ray [Signature]
 Name
 Oil & Gas Insp
 Title
 Date, 19..

I hereby swear or affirm that the information given above is true and correct.
 Name *[Signature]*
 Position **Area Prod. Supt.**
 Representing **Gulf Oil Corporation**
Company or Operator
 Address **Box 2167, Hobbs, New Mexico**

