DRILL STEM TEST

- No. 1, 8-9-52 2 Hour Halliburton Brill Stem Test 9222-9265' with 1" choke at 1199' Used 2 packers at 9222' and 9214' Bombs at 9200' and 9263' Tool opened 8:45 AM 8-9-52 Gas to surface 40 minutes, no fluid Recovered 2 bbls oil cut 1, 10% oil 6 bbls 41.8 gravity clean oil 2 bbls. sulphur water Hydrostatic ressure 4285# Flowing initial 50# final 285# 15 minute BHP no good.
- No. 2, 8-11-52 1 Hour Halliburton Drill Stem Test 9305-9265' with 1" choke at C231' Used 2 packers at 9257' and 9265' Bombs at 9303' and 9238' Tool opened 12:10 PM 8-11-52 No water blanket No gas, weak blow of air throughout test Fecovered 30' drilling mud, no show Hydrostatic Pressure 4245 Flowing Pressure 4245 Flowing
- No. 3, 11-11-52 12 Hour Halliburton Drill Stem Test 12,375-12,464' with 5/8" choke at 12,339' Used 2 packers at 12,366' and 12,375' Bombs at 12,343' and 12,462' Tool opened 2:26 PM 11-11-52 No water blanket Gas to surface 46 minutes, too small to measure Very weak blow of air, decreased at end of test Recovered 517' oil and gas cut mud, cut 30% oil, no water Hydrostatic Pressure 6030# Flowing Pressure 60-125# 15 Minute BHP 2910#.
- No. 4, 11-13-52 1½ Hour Halliburton Drill Stem Test 12,377-12,499' with 5/8" choke at 12,345' Used 2 packers at 12,369' and 12,377' Bombs at 12,349' and 12,497' Tool opened at 7:15 PM 11-13-52 No water blanket Gas to surface 42 minutes, too small to measure Medium blow of air throughout test Recovered 390' oil and gas cut mud, cut 30% oil, no water Hydrostatic Pressure 5990# Flowing Pressure 130-200# 15 minute BHP 1920#.
- No. 5, 11-16-52 2 Hour Halliburton Drill Stem Test 12,500-12,600' with 5/8" shoke at 12,469' Used 2 packers at 12,492' and 12,500' Bombs at 12,473' and 12,475' Tool opened 12:02 PM 11-16-52 Gas to surface 7 minutes(24 hour rate 1,760,000 cu. ft.) Mud in 12 minutes, oil 17 minutes Flowed 132 bbls 43 gravity slean oil 1½ hours Reversed out 34 bbls oil Hydrostatic Pressure 6200% Flowing Pressure 2750-4175# 15 minute BHP 4600#.