

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

C. E. D.  
ARTESIA, OFFICE

I. Operator Ultramar Production Company Well API No. N/A

Address 16825 N. Chase, Suite 1200, Houston, TX 77060

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change in Operator ☒

If change of operator give name and address of previous operator Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" Well No. 2 Pool Name, including Formation Denton (Wolfcamp) Kind of Lease State Federal or Fee State Lease No. State

Location Unit Letter H 2210 Feet From The North Line and 990 Feet From The East Line  
Section 2 Township 15S Range 37E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Amoco Production Company Pipeline P.O. Box 3092, Houston, TX 77210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Tinnerary Corp. J. L. Davis P.O. Box 3179, Midland, TX 79702

If well produces oil or liquids, give location of tanks. Unit H Sec. 2 Twp. 15S Rge. 37E Is gas actually connected? Yes When? 5-1-70

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v

Date Spudded                      Date Compl. Ready to Prod.                      Total Depth                      P.B.T.D.                     

Elevations (DF, RKB, RT, GR, etc.)                      Name of Producing Formation                      Top Oil/Gas Pay                      Tubing Depth                     

Perforations                      Depth Casing Shoe                     

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE                      CASING & TUBING SIZE                      DEPTH SET                      SACKS CEMENT                     

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank                      Date of Test                      Producing Method (Flow, pump, gas lift, etc.)                     

Length of Test                      Tubing Pressure                      Casing Pressure                      Choke Size                     

Actual Prod. During Test                      Oil - Bbls.                      Water - Bbls.                      Gas- MCF                     

GAS WELL

Actual Prod. Test - MCF/D                      Length of Test                      Bbls. Condensate/MMCF                      Gravity of Condensate                     

Testing Method (flow, back pr.)                      Tubing Pressure (Shut-in)                      Casing Pressure (Shut-in)                      Choke Size                     

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Polly A. Koontz Supervisor of Regulatory Affairs  
Printed Name Polly A. Koontz Title                       
Date 5/3/90 Telephone No. 713/874-0700

OIL CONSERVATION DIVISION

MAY 17 1990

Date Approved                     

By                      ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title                     

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.