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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 27 10 21 AM '63

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

September 26, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State "A" Well No. 1 in L
(Company or Operator) Lessee (Unit)
NW 1/4 SW 1/4 of Sec. 2, T. 15S, R. 37E, NMPM, Denton-Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill well and pull tubing.
2. Perforate with 1 JSPF at 11,814 - 11,817' (3'), 11,823 - 11,829' (6'), 11,836 - 11,843' (7'), 11,865 - 11,879' (14'), 11,886 - 11,898' (12'), and 11,932 - 11,940' (8') (total of 50 holes).
3. Run tubing and Lynes Straddle tool with 2 inflatable casing packers.
4. Set bottom packer at 11,970' and top packer at 11,915'.
5. Treat perforations 11,932 - 11,940' with 250 gallons 15% NEA with Fe additive followed by 1250 gallons 15% NEA with HLX-37 additive.
6. Set bottom packer at 11,910' and top packer at 11,855'.
7. Treat between packers with 4500 gallons 15% NEA with HLX-37 additive.
8. Treat above packers with 2000 gallons 15% NEA with HLX-37 additive.
9. Pull tubing and packers.
10. Run production equipment, recover load and place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery Original Signed By
Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 1858 Roswell, New Mexico