

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	49	49	Surface sands & Caliche
49	1113	1064	Red Beds
1113	2055	942	Red Beds & Shale
2055	2404	349	Red Beds, Shale, Gyp & Anhydrite
2404	3063	659	Salt & red beds
3063	4411	1348	Anhydrite & Salt
4411	4565	154	Anhydrite & Lime
4565	4685	120	Lime & Anhydrite
4685	7824	3139	Dolomite
7824	8296	472	Dolomite & Shale
8296	9159	863	Lime & Shale
9159	9188	29	Lime & Chert
9188	9820	632	Lime & Shale
9820	12,682	2862	Lime
DST #1	9039-9140 (Wolfcamp Lime)		Tool open 2 hours thru 5/8" BC & 1" TC on 3-1/2" DS. Immed. moderately strong air blow. Gas to surface in 15 min. Continued to blow at moderate rate throughout test, diminishing slightly at end of test. Rec. approx. 5100' of clean oil and 350' of OGGM. MMH 4375 psi, FBHP 0 - 1875 psi, 30-min SIBHP 3400 psi. <u>Positive Test.</u>
DST #2	9152-9264 (Wolfcamp Lime)		Tool open 1 hour and 38 min. thru 5/8" BC & 1" TC on 4-1/2" DS. Weak air blow immediately dying after 1 hr. & 15 min. Rec. 115' (1.63 bbls.) and w/trace of oil, no water. MMH 4325 psi, FBHP 0 - 75 psi, 30-min SIBHP 650 psi. <u>Positive Test.</u>