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LAND OFFICE	
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8944

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Mexico "F"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3814' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, 12/7/87. TOH with rods and pump. Install BOP. Pull tubing.
- Set cement retainer at 12370'. Squeeze perfs 12606'-730' with 200 sxs. Class "H" with 0.8% Halad-9. Squeeze to 4000#. Reverse out 100 sxs.
- Perf 5 1/2" casing with 2 JSPF 12330'-355' (25', 50 shots). Acidize perfs with 1000 gallons 15% NE-FE and 80 ball sealers. Swab 100% water.
- Set cement retainer at 12270'. Squeeze perfs 12330'-355' with 100 sxs. Class "H" with 0.8% CF-1. Squeeze to 4000#. Reverse out 22 sxs.
- Perf with 2 JPSF 12080'-98', 12113'-133', 12149'-153', 12164'-172'. Acidize with 5000 gallons 15% NE-FE, 150 ball sealers, 86 gallons Unichem TH-756.
- Run production equipment.
- On 24 hour potential test ending 12/26/87. Pump 116 B0, 209 BW, 101 MCF, 871 GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 2/24/88

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 2/24/88
CONDITIONS OF APPROVAL, IF ANY: