

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**

**RECEIVED**  
MAY 14 1951  
HOBB'S OFFICE  
OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its agent, at the location specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

|   |                                     |   |  |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | <input checked="" type="checkbox"/> | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL |  |
| NOTICE OF INTENTION TO CHANGE PLANS         | <input type="checkbox"/>            | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING |  |
| NOTICE OF INTENTION TO REPAIR WELL          | <input type="checkbox"/>            | NOTICE OF INTENTION TO PLUG WELL                      |  |
| NOTICE OF INTENTION TO DEEPEN WELL          | <input type="checkbox"/>            |   |  |

**Hobbs, New Mexico**  
Place

**May 11, 1951**  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the  
**Skelly Oil Company** **Mexico "F"** Well No. **1** in **NE/4, NW/4**  
Company or Operator Lease  
of Sec. **2**, T. **15S**, R. **37E**, N. M. P. M., **Denton** Field.  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 12,887'. Ran 5-1/2" OD casing to 12,887' and cemented with 1500 sacks in two stages using Halliburton process. Cemented with 780 sacks in first stage and circulated out excess cement above Halliburton DV tool set at 8923'. Waited 6 hrs. and cemented with 720 sacks through Halliburton DV Tool. Temperature survey showed top of cement on second stage at 4695'. Will let set 72 hrs. and on May 13, 1951, at approximately 7:50 PM will drill plug and test casing shut-off.

MAY 14 1951

Approved \_\_\_\_\_, 19\_\_\_\_  
except at follows:

OIL CONSERVATION COMMISSION  
By **Roy Yarbrough**  
Title **Oil & Gas Inspector**

**Skelly Oil Company**  
Company or Operator  
By **J. P. Sullivan**  
Position **Dist. Supt.**  
Send communications regarding well to  
Name **Skelly Oil Company**  
Address **Drawer "D"**  
**Hobbs, N. M.**

11

11