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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be required to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	XX	NOTICE OF INTENTION TO ACIDIZE	XX	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	XX	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 4, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Mexico "P"

Skelly Oil Company
(Company or Operator)
Well No. 3 in "E"
(Unit)
SW 1/4 NW 1/4 of Sec. 2, T. 15-S, R. 37-E, NMPM., Denton Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in and rig up workover rig.
2. Pull pump and tubing.
3. Mill out Baker Model "D" Production Packer set at 12,190'.
4. Set Howse DC Cement Retainer at approximately 12,530'.
5. Squeeze Devonian perms. 12,550-12,600' with 100 sacks of cement.
6. Perforate Devonian section approximately 12,539-12,558' (Intervals).
7. Treat new perms. with 500 gallons Mud Acid.
8. Swab and test this section.
9. If the above perforations are non productive we will proceed as follows:
9. Set Cement Retainer at 12,526'.
10. Squeeze Devonian perms. 12,539-12,558' with 100 sacks of cement.
11. Perforate Devonian section approximately 12,497-12,512' (Intervals).
12. Treat new perms. with 500 gallons Mud Acid & 3,000 gallons Regular Acid.
13. Swab and test this section.

(See Reverse Side)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Skelly Oil Company
Company or Operator
By (ORIGINAL) H. E. Aab
Position Dist. Supt.
Send Communications regarding well to:
Name Skelly Oil Company
Address Box 38 - Hobbs, New Mexico

If the above perforations are non productive we will proceed as follows:

14. Set Cement Retainer at 12,486'.
15. Gravelle Devonian perfs. 12,497-12,512' with 180 sacks of cement.
16. Perforate Devonian section approximately 12,062-12,083'.
17. Treat new perfs with 500 gallons Mud Acid & 4,000 gallons Regular Acid.
18. Grab and test well.
19. Run Baker Model "D" Production Facker and set at 12,040'.
20. Run tubing and hydraulic pump.
21. Return well to production.