

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. A small black dot is located in the bottom right corner of the grid, at the intersection of the 10th column and the 1st row.

Santa Fe, New Mexico

RECEIVED

JUL 2 1953

OIL CONSERVATION COMMISSION

HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form **HOBS-1** must not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

W. A. Simpson et al.

(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 3, T. 15-S, R. 37-E, NMPM.

Denton-Devonian

Pool,

Load

...County.

Well is 990 feet from South line and 330 feet from East line

of Section 3 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**February 4**....., 19**53**..... Drilling was Completed.....**June 25**....., 19**53**.....

Name of Drilling Contractor.....Loffland Bros. Drilling Co.

Address 1005 Electric Bldg., Fort Worth 2, Texas

Elevation above sea level at Top of Tubing Head.....3814'..... The information given is to be kept confidential until

_____, 19_____

OIL SANDS OR ZONES

No. 1, from 11,940 to TD 12,500 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	347'				
9-5/8"	40#	New	4687'				
7"	23, 26, 29, 32#	New	12,389'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	356'	450	HOWCO		
12-1/4"	9-5/8"	4699'	3800	HOWCO		
8-3/4"	7"	12,400'	310	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 25, 1953

OIL WELL: The production during the first 24 hours was 1257 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 45

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2160'	T. Devonian 11,940'	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3050'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4605'	T. Granite	T. Dakota
T. Glorieta 6105'	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 7290'	T.	T.
T. Abo 7970'	T.	T.
T. Penn. 9110'	T.	T.
T. Miss. 11,065'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.70		Distance from Top Kelly Drive Bushing to Ground		5790		Lime
	211		Surface rock and Caliche		6106		Lime & Sand
	242		Red Bed Rock		9220		Lime
	360		Red Bed & Gyp		9268		Lime & Shale
	2000		Red Bed		9366		Lime
	2060		Sand & Snells		9408		Lime & Shale
	2230		Anhydrite & Gyp		9578		Lime
	2407		Anhydrite, Gyp & Salt		9593		Lime & Shale
	3227		Anhydrite & Salt		10,803		Lime
	3407		Anhydrite & Salt Streaks		10,829		Lime & Chert
	3585		Anhydrite & Salt		10,845		Lime
	3687		Anhydrite & Shale		10,945		Lime & Chert
	3945		Anhydrite, Gyp & Salt		10,984		Lime & Shale
	4021		Anhydrite & Shale		10,995		Lime
	4076		Anhydrite & Gyp		11,090		Lime & Shale
	4175		Anhydrite, Gyp & Shale		11,094		Lime
	4231		Anhydrite & Shale		11,108		Lime & Shale
	4374		Anhydrite & Gyp		11,127		Lime, Chert & Shale
	4454		Anhydrite & Shale		11,236		Lime & Chert
	4551		Anhydrite & Gyp		11,240		Lime & Shale
	4581		Anhydrite & Shale		11,287		Lime & Chert
	4630		Anhydrite & Gyp		11,299		Lime, Shale & Chert
	4652		Anhydrite & Shale		11,315		Lime
	4700		Lime & Shale		11,418		Lime & Shale
					11,431		Lime, Shale & Chert

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 30, 1953

Company or Operator Gulf Oil Corporation
Name R. G. McSherry

Address Box 2167, Hobbs, New Mexico
Position or Title Asst. Area Prod. Supt