

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico			
Lease Argo	Well No. 3	Unit Letter G	Section 3	Township 15S	Range 37E
Date Work Performed 8-1-60 thru 8-17-60	Pool Denton-Devonian			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump & tubing. Ran tubing w/Lynes Straddle packers (2" tubing 10,768' - 12,504' 2 1/2" tubing 10,768' - surface). Top of Lynes tool 12,504' - 12,526'. Top packer 12,526' - 12,530', Bottom packer 12,611' - 12,615', Tail Pipe 12,615' - 12,620', Set packers 12,615' - TD. Swabbed 100% water. Closed off section below 12,615' and opened between 12,525' - 12,615'. In 16 hours swabbed 167 BW. Reset packers 12,530' (bottom), 12,462' (top). Swabbed 100% water. Pulled tubing and packers. Ran 2" tubing (1736') 10,790' - 12,526', 2 1/2" tubing (4223') 6567' - 10,790', Lynes Production packer 12,526' - 12,530', 2" Sweet Side Door Choke Nipple w/4 Ports 6564' - 6567', 2 1/2" x 2 1/4" Fluid Packed Pump Barrel 6522' - 6564', 2 1/2" tubing (6522') to surface, 2 1/2" x 6" Plunger and original rods. Did not acidize.

In 24 hours pumped 28 BO + 691 BW w/6-23' SPM.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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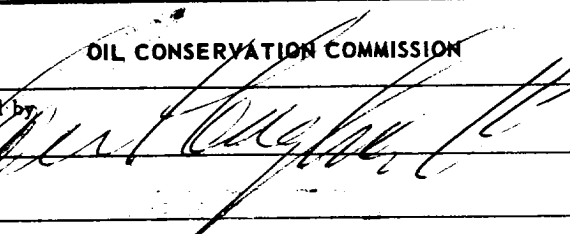
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3827'	TD 12,688'	PBTD -	Producing Interval 12,488' - 12,688'	Completion Date 12-18-52
Tubing Diameter 2" & 2 1/2"	Tubing Depth 6805'	Oil String Diameter 5 1/2"	Oil String Depth 12,512'	
Perforated Interval(s) 12,488' - 12,498'				
Open Hole Interval 12,512' - 12,688'		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-19-60	20	64.2	539	3209	-
After Workover	8-17-60	28	not measured	691	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

