

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Disposal

7. Unit Agreement Name
Denton SWDS

2. Name of Operator
ARCO Oil & Gas Company

8. Farm or Lease Name

3. Address of Operator
P.O. Box 1610, Midland, Texas 79702

9. Well No.
2

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 15-S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Denton

15. Elevation (Show whether DF, RT, GR, etc.)
3800 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Repair casing leak
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 12/1/85. Fishing, chemical cut, Fishing etc., thru 12/16/85 w/full recovery of injection tbg. FA pkr @ 9947, left in hole.
12/17/85: Cal log indicated 7' csg parted f/6003-08. Test csg f/5947-surf to 1000#. OK.
12/21/85: Set CIBP @ 9942. CR @ 5990. Sqzd w/1100 sx "H". Bridged off w/975 sx behind 7" csg. Stingout of retrd dmp 34 bbl cmt into 7" csg. DO cmt f/5051-5990. Do retr @ 5990. Do csg alignment tool & cmt to 6075. Circ clean. test csg to 1000#. OK. Ran CBL f/8500-7500, TOC @ 8370. Ran CBL f/6500-4200, TOC @ 4500. BOC @ 6324. DO CIBP @ 9942 & FA pkr @ 9947. CO to 10327.
1/2/86 : Ran GR-JB log to 9950. WL set "FA" pkr @ 9940. RIH w/293 jts 5" 15# 1 PC tbg. S1. RD PU. WO more tbg.
1/17/86: RU PU. FIH w/total of 309 jts 5", 15# ipc tbg. tag pkr. Disp an w/pkr fluid. Stung into FA pkr @ 9940. Test an to 600#. OK.
1/18/86: Began injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell TITLE 915/684-0312 Engr: Tech. Spec. DATE 4-28-86

APPROVED BY Eddie W. Seay TITLE _____ DATE APR 30 1986
Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 29 1986
C.F.D.
HOBES OFFICE