

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06277

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
J. M. DENTON

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
3

2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
DENTON DEVONIAN

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 11 Township 15S Range 34E 37 NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3791 KB: 3805

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: ZONE TEST & ADD DEVONIAN PAY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-02-94 MIRU PU. ND WELLHEAD. NU BOP. POOH W/TBG & PUMP. RAN GR/CCL 12,026-11,500. ISOLATED PERFS 11916-12044'. RIH W/ESP & TESTED PERFS 11916-12044'. LAST TEST 0 BO; 70 MCF; & 1817 BW IN 23 HRS. POOH W/ESP. RAN DIRECTIONAL GYRO SURVEY 12,000' TO SURFACE. ISOLATED MIDDLE PERFS 11,742-11,866' FOR TESTING. INSTALLED ESP & TESTED WELL. LAST TEST 0 BO; 27 MCF; & 1986 BW IN 24 HRS. ISOLATED UPPER PERFS 11,578-11,702' FOR TESTING. LAST TEST 262 BO; 277 MCF; & 1749 BW IN 24 HRS. POOH W/ESP & ALL ISOLATION EQUIPMENT. SET CIBP @ 11,735'. SET RBP @ 11,577'. PERFED 11336-11360', 11368-11408', 11430-11533' W/6 JSPF (1,110 HOLES). SWABBED TO FRAC TANK. RIH W/TEST ESP. LAST TEST 150 BO; 211 MCF; AND 2001 BW IN 24 HRS. POOH W/TEST SUB & RBP. RIH W/PRODUCTION ESP. ND BOP. NU WELLHEAD. TURNED INTO PRODUCTION FACILITY. TEST 03-24-94 308 BO; 519 MCF; & 2965 BW IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENGIN. TECH. DATE 03-25-94
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 01 1994
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR