

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

API No. 30-025-05288

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| Name of Operator<br>Phillips Petroleum Company   |  | 5. State Oil & Gas Lease No.<br>- - - -  |
| Address of Operator<br>Room 401, 4001 Penbrook, Odessa, TX 79762   |  | 7. Unit Agreement Name<br>- - - -  |
| Location of Well<br>UNIT LETTER <u>F</u> 1988 FEET FROM THE <u>west</u> LINE AND 1980 FEET FROM<br>THE <u>north</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPM. |  | 8. Farm or Lease Name<br>Denton  |
|  |  | 9. Well No.<br>1   |
|  |  | 10. Field and Pool, or Whidcat<br>Denton Devonian  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3809' RKB   |  | 12. County<br>Lea  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>                   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>              |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Add perfs</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-10, 11, 12-83: 10th, Schlumberger perf'd 5-1/2" csg w/2 JSPF from 11,585' - 11,600', 11,612', 11,635', total 38' 76 holes. Ran 2-3/8" tbg w/RBP & pkr. BP @ 11,720'. Reset pkr @ 11,715'. Tested BP to 2000#, OK. Reset pkr @ 11,500'. 11th, Swbd 8 hrs, 21 BO, 19 BW. 12th, Prep to treat. Dwn 24 hrs--crew off.

6-13-83: Trtd 5-1/2" csg perfs from 11,585' - 11,635' w/4000 gals of 20% NeFe HCl w/1 ball sealer/bbl.

6-14-83: Swbd 10 hrs, 32 BO, 40 BLW & 135 BSW.

6-15-83 Swbd 10 hrs, 46 BO, 153 BWS, SFL 3400' from surface.

6-16-83: Unset pkr & plug. COOH. WIH w/5-1/2" LocSet pkr, 4" csg KOBE pmp & 372 jts of 2-3/8" tbg to 11,500'. Started well circg.

6-17, 18, 19-83: Pmpg. Pmpd 48 hrs--177 BO, 579 BW.

See Reverse Side.

30P Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 23, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 28 1983

Pmpg. Pmpd 24 hrs on RRC Potential test. Rec. 103 BO, 217 BW, GOR: 1376  
from 5-1/2" csg perfs 11,482 - 12,042'. OIL Gvty 47.6, Grind out 4/10,  
14 X 18" SPM.

RECEIVED  
JUN 27 1983  
O.C.D.  
HOBBS OFFICE