

Submit 3 Copies
to Appropriate
District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05291
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Fasken Oil and Ranch, Ltd.
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701

7. Lease Name or Unit Agreement Name Denton
8. Well No. 4
9. Pool name or Wildcat Denton (Wolfcamp)

4. Well Location
Unit Letter G : 1981 Feet From The North Line and 1812 Feet From The East Line
Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3792' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Remove hydraulic lift equipment. Isolate Lower perfs, add additional perfs, stimulate, produce with rod pump.

PBTD: 9340'
Perfs: 9070'-9290'. Model "D" packers @ 8995' and 9185'.
Work performed 11-18-95 through 12-12-95.

- RUPU. Kill well with 75 BPW. Installed BOP.
- Retrieved hydraulic pump. Retrieved standing valve. POW with 290 jts. 2-7/8" tubing.
- RIW and milled over Model "D" packer @ 8995'. POW with packer. Milled over and retrieved packer @ 9185'.
- Circulated well clean to 9300'. POW with tubing and tools.
- Ran compensated neutron log 9284'-8900'. Set 5-1/2" CIBP at 9255'. Dumped 13 feet cement on CIBP with dump bailer. PBTD 9244'. ✓
- Perf 9185'-9199' with 2 JSPF.
- RIW with packer and tubing. Set packer @ 8900' acidize perfs 9070'-9243' with 4000 gals. 15% NEFE HCl.
- RIW with MA, PS, TAC, SN, 2-7/8" tubing. Set TAC.
- RIW with pump and rods (50% fiberglass). Return well to production.
- Test 12-21-95 P 36 BO + 306 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl W. Brown TITLE Petroleum Engineer DATE 1-16-96
TYPE OR PRINT NAME Carl W. Brown TELEPHONE NO. (915) 687-177

(This space for State Use)

APPROVED BY GARY WINK TITLE _____ DATE _____
FIELD REP II

CONDITIONS OF APPROVAL, IF ANY: