MEXICO OIL CONSERVATION COMMISSION (CE)

MISCELLANEOUS REPORTS ON WELLS!

Submit this report in the little to the Oil Conservation Commission District Office within ten days after the work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

EPORT ON BEGINNING DRILLING	i PEDODE ON D	EPAIRING WELL	li .
OPERATIONS	REPORT ON R	EPAIRING WELL	
EPORT ON RESULT OF CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON D	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
	7-77-57	Hobbe	Haw Marian
ollowing is a report on the work done and the results obtain	Date	Hebbs,	Place
pllowing is a report on the work done and the results obtained by the second of the se	Date ained under the heading not	ed above at the	Place
Phillips Petroleum Company	Date ained under the heading not Dent on Lease	ed above at the	Place
Phillips Petroleum Company Company or Operator	Date ained under the heading not Denton Lease , T	ed above at the	in the
Phillips Petroleum Company Company or Operator NE/4 NE/4 of Sec. 11	Date ained under the heading not Pent on Lease T. 158	well No	in the
Phillips Petroleum Company Company or Operator NE/A NE/A of Sec. 11 Dention Wolfcamp Pool	Date ained under the heading not Denton Lease T. 158	well No	in the
Phillips Petroleum Company Company or Operator NE/A NE/A of Sec. 11 Denton Wolfcamp Pool ac dates of this work were as follows: 7-21-52	Date ained under the heading not Denton Lease , T. 158 Lea ed on Form C-102 on 7	well No	in the

Dowell Inc. acidised Wolfcamp Fernation through casing perforations from 9415' to 9440' with 500 gallons mud acid. Flushed with 37 barrels oil. Maximum tubing pressure 2800#, minimum 800#. 2000# break. Flowed 2 hours to pits recovering flush oil and acid water. Flowed to tanks 20 hours, 3/4" choke, 462 barrels oil, 1/10 of 1% BS. Gravity 43.5. GCR 200. Flowing tubing pressure 290#.

Witnessed by	D. C. Underwood Name	Phillips Petroleum Company Company	Foreman Title
APPROVED: OIL CONS.	ervation commission	I hereby swear or affirm that the info is true and correct.	rmation given above
Dil.	Name Name	Position Dist. Chief Clerk	
J J	Title	Representing Phillips Petro Company or Ope Address Box 2105 Robb	rator