

Submit To Appropriate District Office
 State Lease - 6 copies
 For Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO. **30-025-05299**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER _____

2. Name of Operator
Fasken Oil and Ranch, Ltd. (151416)

3. Address of Operator
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

7. Lease Name or Unit Agreement Name
Denton

8. Well No.
12

9. Pool name or Wildcat
Denton (Wolfcamp)

4. Well Location
 Unit Letter **E** : **1980** Feet From The **North** Line and **662** Feet From The **West** Line
 Section **11** Township **15-S** Range **37-E** NMPM County **Lea**

10. Date Spudded 6-29-01	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-16-01	13. Elevations (DF& RKB, RT, GR, etc.) 3815	14. Elev. Casinghead 3815
15. Total Depth 12,780	16. Plug Back T.D. 11,935	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All

19. Producing Interval(s), of this completion - Top, Bottom, Name
9,244'-9,444' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	27.3	335'	17-1/2"	350 sx	None
8-5/8"	32	4,639'	12-1/4"	2,800 sx	None
5-1/2"	15.5, 17 & 20	12,763'	8-3/4"	1,330 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9,205'	

26. Perforation record (interval, size, and number)
9244-90, 9298-9310, 9316-26, 9329-32, 9340-44, 9350-60, 9367-83, 9395-9406, 9410-19, 9422-27, 9432-44, (0.41" Total 90 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,244'-9,444'	6200 gal 20% HCL

28. PRODUCTION

Date First Production 7-16-01	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 7-24-01	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 0	Water - Bbl. 740	Gas - Oil Ratio 0
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 0	Water - Bbl. 740	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

Test Witnessed By
Neil Weeks *KZ*

30. List Attachments
C102

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Carl Brown* Printed Name **Carl Brown** Title **Petroleum Engr.** Date **9-17-01**

