

OCC-3

Div. 1

Suspense

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-103)
(Revised 7/1/52)

DEC 4 1953

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

TRIPPLICATE
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

December 3, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company (Company or Operator) Denton (Lease)
(Contractor), Well No. 13 in the NW 1/4 NW 1/4 of Sec. 11
T 15-S, R 37-E, NMPM, Denton Pool, Lea County.

The Dates of this work were as follows: 11-4/12-2-53

Notice of intention to do the work (was) ~~made~~ submitted on Form C-102 on November 3, 1953.
(Cross out incorrect words)
and approval of the proposed plan (was) ~~made~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12750' T.D.
Rigged up Glenn Booker well service unit. Killed well with water. Unseated anchor packer set 12525'. Ran Sweet side door choke & blanked off top perforations 12580-12670'. Pumped 60 BW in casing and found no communication between lower perforated zone 12700-12730 and upper zone. Pulled tubing and perforated 5-1/2" casing in Devonian formation 12430-12530 with six 1/2" jet shots per foot. Total 600 holes. Set Baker Model 415-D production packer @ 12555'. Reran 413 jts, 12686', tubing set 12705'. Guiberson KAV anchor packer set 12397. 2-3/8" Sweet choke nipple at 12522'. Tubing perforations 12684-12705' and 12641-12663'. Blanked off perforations 12700-12730'. Well flowed 8 hrs 20/64" choke, 11 BO, 0 BW and died. Western Company acidized perforations 12430-12530 with 500 gallons 15% regular, flushed with 53 BO. Flowed 24 hrs, 1/2" choke, 100 BO, 3 BW, FTP 100%. Western Company acidized 12430-12530 with 500 gallons gel block 300 followed with 7500 gallons 15% acid, displaced with 49 barrels oil. Flowed 24 hrs thru perforations 12430-12530, 1/2" choke, 260 BO, 16.5 BSW, FTP 150%, GOR 1233.
TEST BEFORE WORKOVER: 9-28-53 Flowed 24 hrs, 1/2" ch, 134 BO, 50 BW, FTP 200%, GOR 1233.

Witnessed by L. L. Huttsell (Name) Phillips Petroleum (Company) Lease Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)

Engineer District 1
(Title)

DEC 4 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. E. Broster

Position District Chief Clerk

Representing Phillips Petroleum Company

Address Box 2105, Hobbs, N.M.

