

W.T. - N.M.
ProvinceB. C. Dickinson "B" #5
Lease-Tract-Well No.Denton -Wolfcamp
Field-Pool-Producing ZoneLea, New Mexico
County State

DRILL STEM TESTS

Drill Stem Test No.	1	2
Date	4-2-53	4-3-53
Name of Test Tool	Abb's	Abb's
Kind of Packer	8" Formation	8" Formation
Depth of Hole	9325	9375
Depth-Bottom of Packer	9192	9324
Name-Formation Tested	Wolfcamp	Wolfcamp
Interval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations)	9192 - 9325	9324 - 75
Water Load	None	None
Chokes (Bottom and Top)	5/8" - 1"	5/8" - 1"
Total Length of Time Tool Open	2 hours	2 hours
No. of Times & Elapsed Time Tool Opened Each Attempt	once	once
Surface Reaction: Type and Elapsed Time	*	very weak inc. to good blow
(1) Air	None	None
(2) Gas	None	None
(3) Water Load (Specify if Charged with Oil or Gas)	None	None
(4) Drilling Mud (Specify if Cut with oil, Gas and/or Water)	None	None
(5) Oil/Gas (Estimate or Gauge Quantity; % B. S. & /or water)	None	None
(6) Water (Specify kind and if cut with Oil and/or Gas or B. S.)	None	None
Recovery Fluid in Feet from Drill Pipe	None	None
(1) Water Load	**	90' sl & cut
(2) Mud	960' Gas	650' & 3 pt oil
(3) Oil and Gas	None	None
(4) Water-Kind? (i.e. Salt or Sulphur, Fresh, etc.)	110#	125#
BHP Flowing	110#	250#
BHP Shut In	None	None
Rate Flow Oil and Gas	None	None
Gas/Oil Ratio BS & W	None	None

REMARKS: (Should Indicate Reaction after Tool Closed and While Coming out of Hole. Specify.)

* very weakblow that increased to fair blow in 70 minutes

**Rec. 70' sl. gas cut mud w/trace of free oil

DRILL STEM TESTS

Drill Stem Test No.	3
Date	4-5-53
Name of Test Tool	Abb's
Kind of Packer	8" Formation
Depth of Hole	9428
Depth-Bottom of Packer	9372
Name-Formation Tested	Wolfcamp
Interval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations)	9372 - 9428
Water Load	None
Chokes (Bottom and Top)	5/8" - 1"
Total Length of Time Tool Open	2 hours
No. of Times & Elapsed Time Tool Opened Each Attempt	once
Surface Reaction: Type and Elapsed Time	weak blow inc. to strong blow in 9 min.
(1) Air	None
(2) Gas	None
(3) Water Load (Specify if Charged with Oil or Gas)	None
(4) Drilling Mud (Specify if Cut with oil, Gas and/or Water)	None
(5) Oil/Gas (Estimate or Gauge Quantity; % B. S. & /or water)	None
(6) Water (Specify kind and if cut with Oil and/or Gas or B. S.)	None
Recovery Fluid in Feet from Drill Pipe	None
(1) Water Load	186' O & G cut
(2) Mud	360' oil
(3) Oil and Gas	186' sulfur water
(4) Water-Kind? (i.e. Salt or Sulphur, Fresh, etc.)	100-200
BHP Flowing	1440
BHP Shut In	None
Rate Flow Oil and Gas	None
Gas/Oil Ratio BS & W	None

REMARKS: (Should Indicate Reaction after Tool Closed and While Coming out of Hole. Specify.)

Above Correct-Signature

Title

Date 4-21-53

IT IS RECOMMENDED THIS INFORMATION BE COMPILED ON DERRICK FLOOR AND ORIGINAL BE PERMANENTLY RETAINED IN WELL RECORD.

