

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 300250530900
Address 20 N. Broadway, Suite 1500, Oklahoma City, Oklahoma 73102-8260		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Request authority to sell 353 bbls. skim oil - JAN 1993
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton SWD	Well No. 1	Pool Name, including Formation Denton (Devonian & WC)	Kind of Lease Shut-in Fee	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>13</u> Township <u>15S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 13	Sec. 15
	Tw. 15	Rge. 37
	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kim Walker
Signature
Kim Walker, Production Analyst
Printed Name
2/16/93
Date
(405) 235-3611
Title
Telephone No.

OIL CONSERVATION DIVISION

FEB 22 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

KOCH OIL COMPANY
 Division of Koch Industries, Inc.
 Post Office Box 2256 Wichita, Kansas 67201
 TELEPHONE 316-832-5500

MONTH ENDING 01/31/93

CRUDE

OPERATOR • 181625A:DEVON ENERGY CORP
 LEASE • 0002980:DENTON SWD
 DESCRIPTION • SEC 35-14S-37E
 FIELD • DENTON EAST WOLFCAMP
 STATE • NEW MEXICO
 COUNTY • LEA
 DISTRICT • 205
 PRICECODE • L-72
 KOCH 1ST PURCHASER

DEVON ENERGY CORP
 1500 MID AMERICA TWR
 20 NO. BROADWAY
 OKLAHOMA CITY OK 73102

022175

Keep this copy for your records. Duplicates will not be furnished.

DATE	E C	T C	KOCH OIL TICKET NUMBER	TANK NUMBER	POWER CODE	NET BARRELS	GRAV	PRICE	GROSS VALUE	TRANS PORTATION	OTHER HANDLING	MISC ADJUSTMENT	A C	STATE TAXES	NET VALUE
013093	A	3D	205053240068	175799	37TK	17581	37.2	194400	341386						341386
013193	A	3D	205105190092	175799	37TK	17707	37.2	194400	344224						344224
STATEMENT TOTALS						35268			685610	00	00	00		00	685610

ACCOUNTING
 FEB 09 1993

PRODUCTION
 FEB 09 1993
 ACCOUNTING

STATE TAXES

SUMMARY DATA

TRANSPORTATION & HANDLING

RATE	EFFECTIVE	AMOUNT

RATE	EFFECTIVE

EC ENTRY CODES:

A. COMPLETED RUN
 B. ESTIMATED RUN
 C. REVERSE ESTIMATED RUN
 D. CORRECTED RUN
 E. READS
 F. SHOULD READ
 G. LISTED IN ERROR
 H. OMITTED IN ERROR
 I. FRAC OIL CREDIT
 J. MISCELLANEOUS

TC TIER CODES:

01 TIER I CRUDE
 02 TIER II CRUDE
 30 TIER III NEWLY DISCOVERED
 3H TIER III HEAVY
 3T TIER III INCREMENTAL TERTIARY
 07 RECOVERED FRAC OIL

0C CONSOLIDATED
 OF FRAC OIL
 OH HYDROCARBON
 EH EXEMPT HYDROCARBON
 DX EXCHANGE
 NM NO-MONEY EXCHANGE

AC MISC ADJUSTMENT CODES

1. TEMPORARY MARKET ADJUSTMENT

POWER CODES:

BC BARGE
 PL PIPELINE
 TK TRUCK