DISTRIBUTION SANTA FE	:		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	AUTHORIZAT	ION TO TR	AND ANSPORT OIL AND NATURA	
OPERATOR PRORATION OFFICE				
McAlester F	iel Company			
), Magnolia, Arkan	sa s 717 53		
Reason(s) for filing (Check proper tiew Well	Counce in Transpo	Lay G		
Change in Ownership	Jasinghead Gas [-	<u>▲</u>] Conde	msate	
and address of previous owner				
DESCRIPTION OF WELL AND LEASE Lease Name Pat H. McClure "A"		Well No. Pool Name, Including Formation 2 Denton, Wolfcamp		Kind of Lease State, Federal or Fee Fee
Location Unit Letter G	1750 Freet From The	No rth	ne and 2310 Feet Fr	on The East
Line of Section 14	, Townshi; 15 S	Kange 3	7 E , NMPM,	Lea County
Name of Authorized Transporter of Tipperary Resources	f Cil or Condensate f Casinghea : Cas 🛣 or I		Address (Give address to which ap Address (Give address to which ap	oproved copy of this form is to be sent) oproved copy of this form is to be sent) Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw G 14 1	1		When May 1, 1970
If this production is commingled. COMPLETION DATA	d with that from any other l	lease or pool,	give commingling order number:	
	Designate Type of Completion $-(X)$ Off Well Gas Well			Flag Back - Same Restv. Diff, Restv
Date Spudled	Date Compl. Ready to I	rol.	Total Depth	P.F.T.D.
Fool	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
			D CEMENTING RECORD	
HOLE SIZE	CASING & TUB	ING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL		Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test		Preducing Method (Flow, pump, ga	s reje, erc.)
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Ofl-Bbls.		Water-Bbls.	Gas - MCF
GAS WELL			T	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE			OIL CONSER	RVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

The Hearton (Signature)

(Title)

(Date)

Chief Engineer

June 22, 1970

ON SUPERVISOR DISTRICE TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVACION COMM.