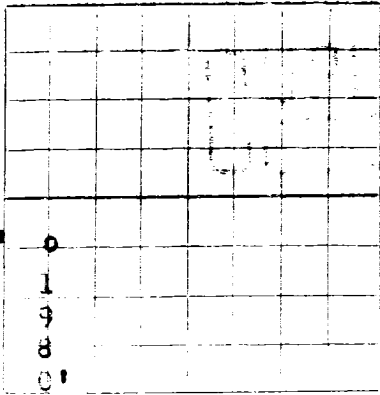


NEW MEXICO OIL CONSERVATION COMMISSION
State of New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in DUPLICATE

660



AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company
(Company or Operator)

New Mex "B"
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec 36, T. 15S, R. 37E, NMPM.

South Denton

Pool, Loc. County.

Well is 1930 feet from South line and 12 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. E-1304-1

Drilling Commenced May 23, 1956. Drilling was Completed September 16, 1956

Name of Drilling Contractor Magnolia Petroleum Company, Inc. 7

Address Box 633, Midland, Texas

Elevation above sea level at Top of Tubing Head 753. The information given is to be kept confidential until 1956.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	LOG AND MILEED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	45			-	Surface
9 5/8	36 & 40#	New	190			-	Intermediate
7	23-26-29-32#	New & used	1317			(13080-13114) (13146-13162)	Oil string

MUD LOGGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	451	450	Plug & Plug		
12 1/4	9 5/8	460	2550	Pump & Plug		
8 3/4	7	13173	1525	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(SEE ATTACHMENT)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or observations were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1153 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Start to producing October 9, 1956

OIL WELL: The production during the first 24 hours was 368 barrels of liquid of which 100 was oil; was emulsion water; and % was sediment. A.P.I. Gravity 50

GAS WELL: The production during the first 24 hours was M. C. F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
E. Anny 2150	I. Devonian 12900	T. Ojo Alamo	
E. Sal	I. Silurian 13020	T. Kirtland-Fruitland	
E. Sal	I. Morrow	T. Farmington	
E. Yates 3190	I. Simpson	T. Pictured Cliffs	
E. Fivers	I. McKee	T. Menefee	
E. Queen	I. Ellenburger	T. Point Lookout	
E. Grayburg	I. Gr. Wash	T. Mancos	
E. San Andres 4920	I. Granite	T. Dakota	
E. Glerieta 6230		T. Morrison	
E. Drnkard		T. Permian	
E. Fuobs 7650			
E. Abilene 8250			
E. Permian 8530			
E. Miss 12070			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
(SEE ATTACHED)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 9, 1956

Company or Operator: Magnolia Petroleum Company Address: Box 727, Kermit, Texas

Name: Position: Title Assistant District Superintendent