013	TRIBUTION	
SANTA FF		
FILE	1	
U. B. G . S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROBATION OFFI	· a	

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

L	MISCELLANEOUS REPORTS ON WELLS  PROPATION OFFICE  (Submit to appropriate District Office 21 C2m25s) Rule 1106)										
Name of Company  Socons Wolli 413 co. 22 , 100.  Eax 1800 Notice for levice											
Lease	PROGRAM THE	<u> </u>	w w	ell No. Uni	t Letter		Township		: Lurrico In	ange	
New Mex	. <b>11</b>		}"	7	1:	3	Township	•		37 E	
Date Work P			Pool		<u> </u>	· · · · · · · · · · · · · · · · · · ·	County	•		31 B	
10/30 i	iru 11/18	/63	Lean Fer	mo Tenn			Les				
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job Other (Explain):											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):  Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
Noved in & rig ed up Clarke [cl] Service thit. Fulled rods & pump. Installed ECP. Pulled tog. Ran 5 5/16" Imp. Tock, showed 2" Guib. down hole separator split looking up. Ran 5 7/8" Cutrite shoe v/3 fairts wash pipe to 11,498. Filled 10 hrs. Fulled mill. Ran new mill & milled 6 hrs. Tiled will. Ran 5 5/10" Imp. Hock. Fan 5 5/4" OS w/4 3/8" rapple & jars on tog. To recovery, lost spiral grapple in hole. Ran Fowen 5 3/4" short catch OS attempted to catch fish, no recovery. FCAC perf. 7" csg. 10,702-10,730! w/1 JSFF. Set retrievable FP @ 10,750!, FTES @ 10,670!. Western Co. acidized perfs. 10,702-10,730! w/500 gal 20% NE Acid. Trt. pr. 5500#, no break. Spotted 1000 gal 20% Acid. Trt. pr. 5500-5400#. Rate 2 BPM. ISIP 4900#. Treated w/6000 gals Acid Kerosene + 44 RCN Ball sealers. Trt. Pr. 5400-5300#. Rate 1.8 BPM, ISIP 5400#. Shut in 10 hrs. TP 3500#. Pulled tog. &bpkr. Ran 2 3/8" & 2 7/8" tog. to 10,747!, Perf. nipple 10,715-18, SN 10,714!, Anch r 10,570!. Ran rods & pump. Pumped 11 ENO + 319 BIW in 96 hrs. On NMOCC Pot. test pumped 80 BNO 4 12 BIW + 4 BSW in 24 hrs. 4-240" SPM. GCR 1396, Gty. 41.6.											
Witnessed by Posit				Position	on Company						
Earl	) inignes		F!! ! !!! P.F! o	Loilling	l or on	euri .	Secony		1 C11 Co.	mpunj - Inc	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA											
D F Elev. T D		PBTD			Producing	Completion Date					
	3859 1 77 702 1		ו פספ דו	37.5	73.0.1		1 Toducing	· III	40.00	Completion Date	
			Subing Depth	<del></del>	Oil Stri	ng Diame	11,534-11,608			7/2/56	
		11.384			11				<b>,</b>		
Perforated In	terval(s)								11,7	<del>/</del> 6*	
	4-11,568	2 11,	580-11,6081		T=		· · · · · · · · · · · · · · · · · · ·			- <u></u>	
Open Hole In	terval	•	-		Produci	ng Forma	tion(s)				
RESULTS OF WORRDVER											
Test	Date of Test	f	Oil Production BPD	Gas Produ MCFP			roduction PD	Cub	GOR pic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	30/0//-		<b>.</b> .		•						
After	10/3/63		14	6	6				4740		
Workover	11/18/6	, I	៩០	33	2		•/		3061		
I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by / ? Name						1100	The first				
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Date Company Continuit Convers Inc.											