District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 2 OGRID Number 150661 3 Reason for Filing Code CH EFF 12/17/97 CH EFF 12/17/97 4 API Number 5 Pool Name 6 Pool Code 30-0 25-05352 Lovington Grayburg San Andres 40580 7 Property Code 8 Property Name 9 Well Number 2 3 2 2 (Lovington San Andres Unit 15 MH 10 Surface Location Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lovington to no.	District IV 2040 South Pached	o. Santa	Fe. NN	4 87505										AME	NDED REPOI	
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