

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05354

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1505

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

STATE 182 A

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

PENROCK OIL CORPORATION

8. Well No.

4

3. Address of Operator

P.O. Box 5970, Hobbs, NM 88241

9. Pool name or Wildcat

Louington Abo

4. Well Location

Unit Letter

K : 1650

Feet From The

SOUTH

Line and

2289.54

Feet From The

West

Line

Section

31

Township

16S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3813'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

1/6/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Billy P. ...

# PENROC

DAILY REPORT  
STATE 182 A #4  
LEA COUNTY, NM

PENROC - PLUG AND ABANDON

12.19.93 RU. PU. Strip wellhead. Pull 11 joints 2 7/8 tubing. RU. Wireline. Run in hole with 7" CIBP to 360'. CIBP would go no deeper. Pull CIBP. Rig down wireline. Pickup 6 1/8" bit and bit sub. TIH picking up 2 7/8" work string. Dig pit for circulating. 13 joints in hole. Tag up. 403'. Rotate on fill. Work tubing up and down. No luck. TOH. Inspection of bit shows perfect marks of 2 7/8" collar. SDFN.

EDC: \$4,600.00

EC: \$4,600.00

12.20.93 Pickup overshot dressed to catch 2 7/8" collar. TIH. Caught but came free. TOH. Change grapple. TIH. Caught but came free. Beat collar down. TOH. Change grapple. TIH. Catch fish. Pull off at 10 points. TOH. Change grapple. TIH. Catch fish. Pull loose. Laydown workstring to overshot. Lay down bad joint. TOH to fluid level est. 1,100'. Rig up pump truck. Mix gel. Circulate hole. Est. 40 bbl. (trk. to Apollo). Large gas bubble. Blow some oil out of pit. Not bad (inspected by OCD). TOH with 266 2 7/8" tubing (not in good shape). Bit and bit sub. Rig up wireline truck. TIH with CIBP. Set CIBP at 8,200'. Cap with 35' cement. SDFN.

EDC: \$4,500.00

EC: \$9,100.00

12.21.93 Dig out and chip out cement in cellar. Cut windows in 13 3/8 and 9 5/8" casing. Cut 7" casing loose. Cut bolts out of wellhead. (Eat up too bad to remove with wrench.) Remove wellhead. Pickup 7" casing spear. Work up - down several times. Then take stretch. Stretch figures 3,320' free. Rig up wireline with cutter. Cut casing at 3,300'. Bars hang up in casing. Pull loose with wireline. Bars should pull out in casing (stuck tight). Pick up on casing with spear. Casing free. SDFN.

EDC: \$3,500.00

EC: \$12,600.00

12.22.93 RU csg. crew and equip. LD 72 jts. of 7", 23#csg. and 4' stub. Recover wire line and bars left in the hole when csg. was shot off. TIH w/ 264 jts. of 2 7/8" tbg. LD 74 jts. Ready to set first plug at 5900 a.m. Unloaded 155 sxs. of cement from Higginbottam-Lovington.

EDC: \$4100

ECC: \$16700.00

12.23.93 RU cement truck. Spotted 20 sxs. plug at 5900'. LD 42 jts. Spotted 20 sxs. plug at 4600'. LD 42 jts. Spotted 50 sxs. plug at 3360' (stub). Waited 2 hrs. Tagged at 3238'. LD 61 jts. spotted 50 sxs. plug at 1400'. LD remaining tubing. Set 15 sxs. surface plug. Cut off well head. Installed dry hole marker. SD for dark and high winds.

EDC: \$3700.

ECC: \$20,400.00

12.24.93 Rig down rig. Picked up all equip. Sold 72 jts. of 7" & 266 jts. of 2 7/8" tubing. Tubing was mostly junk. Payment expected by Jan. 20th. Still lack cutting off anchors, clean up oily location, and getting rid off junky tank battery. Will be done in the near future. FINAL REPORT

EDC: 1200.

ECC: \$21,600.00

MAILING ADDRESS:  
PO Box 5970  
Hobbs, NM  
88241-5970

DELIVERY ADDRESS:  
5014 Carlsbad Hwy.  
Hobbs, NM  
88240-1118

(505) 397-3596 Phone  
(505) 393-7051 FAX