

REQUEST FOR ALLOWABLE AND

Supersedes OIL C-101 and Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator: Getty Oil Company

Address: P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (check proper box):

New Well Incompletion Change in Ownership

Change in Transporter of: Oil Casinghead Gas Dry Gas Condensate

Other (Please explain): Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Lovington Paddock Unit</u>	<u>37</u>	<u>Lovington Paddock</u>	<u>State, Federal or Fee</u>	<u>B 505</u>

Location: Unit Letter N; 330 Feet From The South Line and 2290 Feet From The WEST

Line of Section 31 Township 16-5 Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipeline Company</u>	<u>P. O. Box 1510, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Phillips Building, Odessa, Texas 79760</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>B</u>	<u>1</u>	<u>17S</u>	<u>36E</u>	<u>Yes</u>	<u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
<input checked="" type="checkbox"/>								

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) Richard Franz
 (Signature) Richard Franz
 District Production Manager
 (Title)

February 1, 1977
 (Date)

OIL CONSERVATION COMMISSION

APPROVED 15 1977, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation test taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.