3 shmit 3 Copies To Appropriate District State of New M			
Office District I Linergy, Minerals and National States and National States and National States are also as a second states and National States are also as a second state are also as a se	ural Resources Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240	30-025-05367		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	N DIVISION 5. Indicate Type of Lease		
District III 1220 South St. Fra	ncis Dr. STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8			
1220 S. St. Francis Dr., Santa Fe, NM	777790		
87505 SUNDRY NOTICES AND REPORTS ON WELL	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	JUG BACK TO A STATE O		
1. Type of Well: Oil Well X Gas Well Other	,		
2. Name of Operator	8. Well No.		
Apache Corporation	11		
3. Address of Operator	9. Pool name or Wildcat LOVINGTON ABO		
6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location	LOVINGTONALDO		
4. Well Location			
Unit Letter O:330 feet from the SOUTH line and 2310 feet	from the EAST line		
Section 31 Township 16S F	tange 37E NMPM County LEA		
10. Elevation (Show whether L 3823 GR	R, RKB, RT, GR, etc.)		
11. Check Appropriate Box to Indicate 1	Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND X ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
12. Describe proposed or completed operations. (Clearly state all per	tinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Correcompilation.	npletions: Attach wellbore diagram of proposed completion or		
Approved as to plugging of the XXIII D			
2-24-02 9:30 A.M. SET PLUG @3200' (RUN COIL TUBING)	Discoulty unider bond is retained		
10:40 A.M. START MUD AHEAD	surface restoration is completed.		
11:50 A.M. START F/W DISPLACEMENT			
11:58 A.M. START CMT SLURRY	2000 ET & CHIT IN TO CO7		
12:07 P.M. SHUT DOWN WASH UP TRUCK & PULL UP TO DISPLACEMENT TO 10.5 BBLS	7 2000 FT & SHOT IN 10 SQL		
12:10 P.M. DISPLACEMENT TO 10.5 BBLS 12:45 P.M. SHUT DOWN WAIT TO TAG W.O.C.	(2) m		
2:45 P.M. TAG CMT TOP @ 3080'			
	The first of the second of the		
CONTINUED ON NEXT PAGE.	E No Hole		
	C C		
I hereby certify that the information above is true and complete to the			
SIGNATURE JOSAN TITLE	Production Tech DATE (1/05/02		
Type or print name Tarah Fagen	Telephone No. 918-491-481		
(This space for State use)	DATIJAN 1 7 2003		
APPPROVED BY GARY WINK	DATBAIL 1 / 2003		
Conditions of approval HELD REPRESENTATIVE II/STAFF MANAGE	R		

GWW

D

3:00 P.M.	SET PLUG @ 2228'
3:05 P.M.	START MUD AHEAD 30 BBLS 1 BPM 3000 PSI
3:38 P.M.	START F/W SPACER 1.5BBLS 1 BPM 3000 PSI
3:40 P.M.	START CMT SLURRY 6 BBLS 1 BPM 3000 PSI
3:50 P.M.	SHUT DOWN WASH TO PIT
3:53 P.M.	DISPLACE PLUG 10.5 BBLS 1 BPM 3000 PSI
4:05 P.M.	SHUT DOWN
4:30 P.M.	PUMP ON CASING @ 300' & BRK CIRCULATING ON OUTSIDE OF CASING AND BETWEEN 9 5/8 & 13 3/8
	ANNULUS
4:42 P.M.	START CEMENT SLURRY (TOTAL) 30 BBLS 2 BPM 400PSI
5:00 P.M.	SHUT IN 9 5/8 ANNULUS AND SQUEEZE CMT UP ON BACKSIDE OF CASING 6 BBLS
5:15 P.M.	SHUT DOWN
	CIRCULATE CMT TO SURFACE 10 SK. DID NOT TAG (CMT INSIDE & OUTSIDE TO SURFACE)
	ALL PLUGS VERIFIED BY BILL PRICHARD OCD.



- Submit 3 Copies To Appropriate District	State of N	lew Me	xico		Form C-	103	
Office	Energy, Minerals as	nd Natu	ral Resources	Revised March 25, 1999			
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.					
District II	CIL CONSERVATION DIVISION		30-025-05367				
1301 W. Grand Ave., Artesia, NM 88210	U		5. Indicate Type		i		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.			STATE			
District IV	Santa Fe,	NM 87	/505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM				777790			
87505 SUNDRY NOTIC	CES AND REPORTS ON	WELLS		7. Lease Name of	or Unit Agreement Na	me:	
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPE	EN OR PLU	JG BACK TO A	STATE O	<i>6</i>		
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM	C-101) FC	OR SUCH				
PROPOSALS.)							
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011 11 011 11	Other		7.5	8. Well No.			
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4. Well Location	Tuisa, OK 74130-4224			20 / 11 (0			
4. Well Location							
Unit Letter O :330 feet from	the SOUTH line and 231	10 feet fr	om the EAST line				
Ollit Letter O .550 feet from	i ine bootin intermedia						
Section 31	Township 16S	Ra	inge 37E	NMPM	County LEA		
	10. Elevation (Show wh			:.)			
	3823 GR			80 mg			
11. Check A	ppropriate Box to Ind	licate N	ature of Notice,	Report or Other	r Data		
NOTICE OF INT			l SUB	SÉQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	П	REMEDIAL WOR		ALTERING CASING	€ 🗆	
PERI ORIVINEDIAE WORK	12007	_					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	Χ	
_					ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆			
	COMPLETION		CEMENT JOB				
OTHER:			OTHER:				
12. Describe proposed or completed	operations (Clearly state		1	ve pertinent dates	including estimated d	ate of	
starting any proposed work). SE	FRIII F 1103 For Multi	inle Com	nletions: Attach we	ellbore diagram of	proposed completion	or	
recompilation.	E ROLE 1105. 1 of Main	pio com	protiono.		F		
recompliation.		•	,				
2-24-02							
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	IT TO TAG W.O.C.			17			
2:45 P.M. TAG CMT TOP @	3080'			5	to c.		
				\ <u>o</u>	Kar Carrier		
CONTINUED ON NEXT PAGE.				$\int_{a_{1}}^{c_{2}}$			
				/2			
I hereby certify that the information a	bove is true and complete	e to the b	est of my knowledg	e and belief.	, 1		
- day of	The state of the s	/	roduction.	Tech.	DATE (1 05	02	
SIGNATURE / NACH	Jugar_1	11 LE_[roauchiori	12010	DATE		
Taral	FOREN			Teler	phone No. 918-491	-4816	
Type or print name 1 ar	144-11		<u> </u>	Telej	mone ito, [10]	<u>,,,,</u> ,	
(This space for State use)	•						
L DDDD OLUDD DIT	en.	TTT F			DATE		
APPPROVED BY	1	ITLE			DVIR		
Conditions of approval, if any:							

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