NO. OF COPIES RECE	iveo			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Skelly Oil Company				
Address				
P. O. Box 13				
Reason(s) for filing	Check p	roper	box)	

District Production Manager

(Title) October 25, 1971 (Date)

DISTRIBUTION SANTA FE FILE		.W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER GAS				
OPERATOR PRORATION OFFICE	- -			
Operator				
Skelly Oil Company Address				
P. O. Box 1351, Midlan		Other (Please explain)		
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Phillips Petro	leum Company purchased	
Recompletion	Oil Dry Gas Casinghead Gas X Conden	一	gton Gasoline Plant	
Change in Ownership	Custingneda Gus [1] Conden	3411 0000000 1, 157		
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Lovington Paddock Unit	Well No. Pool Name, Including Fo	61.11. 5.3.	-	
Location				
Unit Letter D : 78	1 Feet From The North Line	e and 660 Feet From	The West	
Line of Section 31 To-	wnship 16-S Range	37-Е , ммрм,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro		
Texas-New Mexico Pipel	ine Company singhead Gas X or Dry Gas	ne Company P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Com			B-2, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. D 31 16S 37E	Is gas actually connected? Will Yes	hen ——	
	th that from any other lease or pool,	<u> </u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
, cristations				
		CEMENTING RECORD	CACVE CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Lough of Tool	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		<u> </u>		
GAS WELL	Langth of Teet	Rhis Condengue AAACE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		Orig. Signed by BY Joe D. Ramey		
		TITLE Dist. I, Supv.		
	0	<u> </u>	compliance with RULE 1104.	
CAid	1010	If this is a request for allo	wable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply