

W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, with 12 the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report	by Checking Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING	WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMP	LETION	REPORT ON (Other) Gun and	perforationsI acidize
	May 11,	1954	Mic	l àand, T exas
70 H	(Date)		1.1	(Place)
	done and the results obtained und	ler the heading note		Court by court
The Texas Company (Company or O)	perator)		Manle (Lease)	Graham
J. P. (Bum) Gibbins (Contracto	, We	al No. 1	in the NW 1/4	NW 1/4 of Sec. 31
16-S , R 37-E , NMPM LOV				
The Dates of this work were as follows:				
Notice of intention to do the work (was	s) (6666), submitted on Form C-1	02 on Marc	oss out incorrect wo	, 19 2
nd approval of the proposed plan (was	s) present obtained.			
DETA	ILED ACCOUNT OF WORK DO	NE AND RESULTS	OBTAINED	
	PBTD: 6249' Lin	16		
7" casing set at	6250' with perfore	tions from	6204' to	62481.
Casing was perforations were was treated through ptension, non-emulsify	c 6250' with perform erated from 6140' to e washed with 500 ga perforations with 60	6190' wit illons of m 000 gallons	h 4 shots id acid. of 15% lo	per foot, Formation ow surface
Casing was performed and perforations were was treated through performed tension, non-emulsify	c 6250' with perform orated from 6140' to washed with 500 gaperforations with 60 ying acid.	6190' wit illons of m 000 gallons	h 4 shots id acid. of 15% lo	per foot, Formation ow surface
Casing was perforance perforations were was treated through perforance perforance perforance was treated through perforance perforan	c 6250' with perform orated from 6140' to washed with 500 gas perforations with 60 ying acid. Contact of wil and 7	6190' wit illons of m 000 gallons barrels of	h 4 shots id acid. of 15% lo	per foot, Formation ow surface
Casing was performed and perforations were was treated through person, non-emulsify Well pumped 70 kersed by (Name)	commission	6190' witillons of monopole of	h 4 shots id acid. of 15% lo	per foot, Formation ow surface
Casing was performed perforations were that the case of the case o	commission contact of with perform of the contact	hereby certify that the best of management of management of management of the best of may know a management of the best of may be a management of the best of the best of management of the best of the b	h 4 shots ad acid. of 15% lo water in me information gives Dist. Supplementary	per foot, Formation ow surface 1 24 hours. (Title) en above is true and comp
Casing was performed and perforations were was treated through performed tension, non-emulsify Well pumped 70 kersely Witnessed by (Name) Approved: (Name)	commission commis	hereby certify that the best of management of management of management of the best of may know a management of the best of may be a management of the best of the best of management of the best of the b	h 4 shots ad acid. of 15% lo f water in me information give poist. Supi	per foot, Formation ow surface 1 24 hours. (Title) en above is true and comp