

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7897
7. Lease Name or Unit Agreement Name  Lovington San Andres Unit
8. Well No. 18
9. Pool name or Wildcat Lovington Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Injection

2. Name of Operator  
GREENHILL PETROLEUM CORPORATION

3. Address of Operator  
11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841

4. Well Location  
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line  
Section 32 Township 16S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set new 5 1/2" Baker AD-1 Packer at 4591' on 145 joints of 2 3/8" tubing. Found 3 bad joints of tubing while testing tubing in hole. Circulated packer fluid. Pressure tested at 500# for 30 minutes. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Newport TITLE Land Manager/Permian Basin DATE 9-11-92

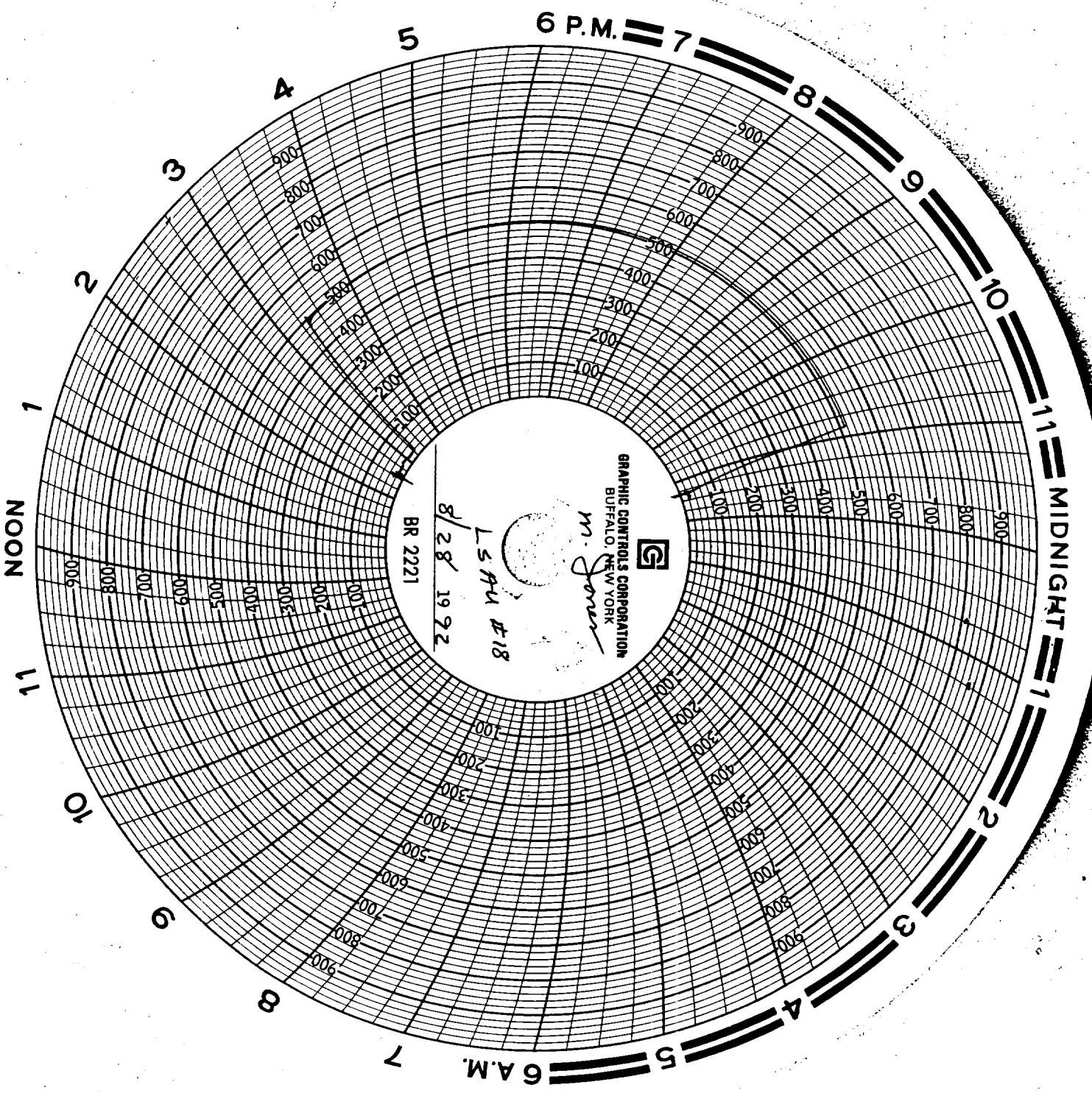
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/589-8484

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 21 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 16 1992  
2ND HOBBIS OFFICE



6 P.M. 7 8 9 10 11

6 A.M. 5 4 3 2 1

NOON

MIDNIGHT

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*M. Jones*

L 5741 #18

8/28 1992

BR 2221

