

Submit: 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05389
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7897

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State "P"
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 3
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Lovington Abo
4. Well Location Unit Letter <u>M</u> : <u>800</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3813' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Required by R9431</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/04/91 - 11/14/91

1. Notified NMOCD, MIRU, TOH w/prod equip. Starting date 11-04-91.
2. TIH w/5 1/2" RBP, set @ 5596', tested to 500#, OK.
3. Ran cmt bond log, showed top of cmt @ 5320', no cmt from 5320' to 3500', then cmt from 3500' to 3425'.
4. TIH w/5 1/2" pkr on 2 7/8 WS, tested WS to 5000#, OK.
5. Set pkr @ 5511', tested RBP to 2000#, OK, dumped 2 sxs Class C cmt on top of RHP @ 5596', TOH w/pkr & WS.
6. Pressured up on csg to 500#, perf 4 JSPF @ 4300', pressure on csg went to 200# when shot.
7. TIH w/5 1/2" cmt retainer, set @ 4236', pmp 50 sxs Class C cmt w/Halad 322, followed by 50 sxs Class C NEAT. Flushed past squeeze hole, waited 3 hrs.
8. Pmp 150 sxs Class C cmt w/2% CACL2, caught pressure w/last 6 bbls (750#), left 1/4 bbl cmt on top of cmt retainer, TOH w/WS.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-05-91

TYPE OR PRINT NAME M.C. Duncan

TELEPHONE NO. 393-7191

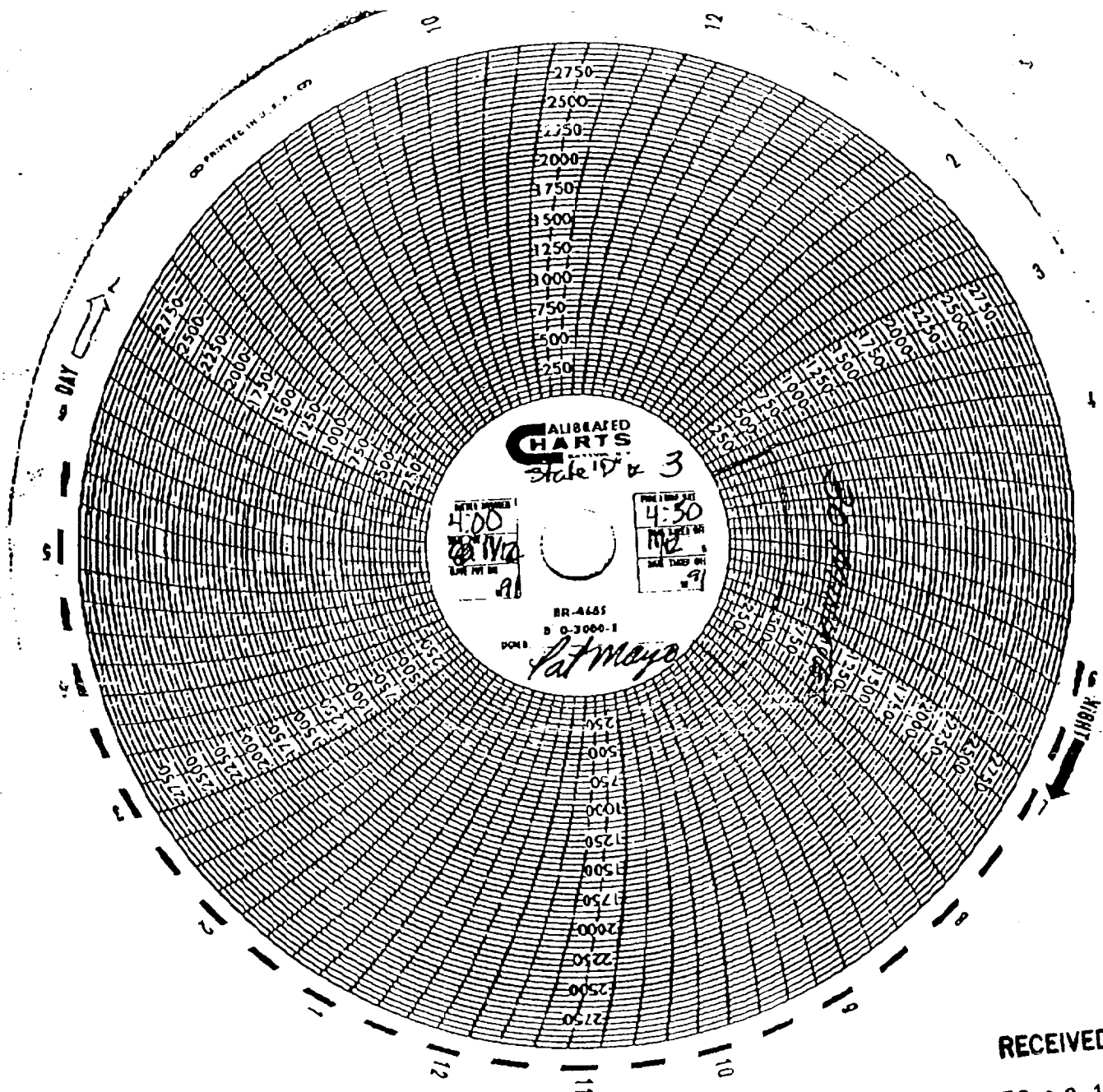
(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9. Ran 4 3/4" bit, tagged cmt @ 4236', drilled out cmt & cmt retainer to 4310', fell out to 4400', drilled out cmt from 4400' to 4460', fell out, circ hole clean to 5596'.
10. Tested csg to 500# for 30 min, lost 40#, got chart for NMOCD.
11. TOH w/bit, TIH to RBP, TOH w/RBP.
12. TIH w/prod equip, placed well back on production. Completion date 11-14-91.
13. 30 min chart delivered to NMOCD by Danielle Murphy, Texaco Engineer.



RECEIVED
 DEC 09 1991
 OLD
 HOBBS OFFICE

CASE NO. 10154
Order No. R-9431

(2) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "B", the applicant shall perform remedial cement operations on said wells in a manner which will assure that these wellbores will not serve as a conduit for migration of injected fluid to the satisfaction of the supervisor of the Hobbs district office of the Division.

EXHIBIT "B"
CASE NO. 10154
ORDER NO. R-9431

<i>Operator</i>	<i>Lease</i>	<i>Well No.</i>	<i>Location</i>	<i>Sec-Twp-Rge</i>
Greenhill Petroleum Corp.	Lovington Paddock Ut.	7	330' FSL - 330' FEL	25-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	13	880' FNL - 330' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	29	2130' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	41	810' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	57	1980' FNL - 695' FEL	06-17-37
Texaco Producing Inc.	State P	3	800' FSL - 330' FWL	32-16-37
Amerada Hess	State L "A"	8	560' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	9	660' FNL - 1880' FEL	01-17-36
Amerada Hess	State L "A"	10	1650' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	11	1650' FNL - 1980' FEL	01-17-36
Amerada Hess	State L "A"	12	2310' FSL - 2310' FWL	01-17-36
Penroce	State "E" TR 18	17	1650' FNL - 2310' FWL	01-17-36
Penroce	State "E" TR 18	19	1650' FNL - 990' FWL	01-17-36
Penroce	State AE	1	330' FSL - 990' FWL	36-16-36