

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD AM 7:35

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tide Water Associated Oil Company
(Company or Operator)

State NPM
(Lease)

Well No. 3-D, in SW 1/4 of SW 1/4, of Sec. 32, T. 16-S, R. 37-E, NMPM.

Livingston Abo

Pool,

Lee

County.

Well is 800 feet from South line and 330 feet from West line

of Section 32-16S-37E. If State Land the Oil and Gas Lease No. is B-7897

Drilling Commenced 2-10-54, 19. Drilling was Completed 3-28-54, 19.

Name of Drilling Contractor Lee Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Derrick Floor 3813. The information given is to be kept confidential until

Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 8305 to 8385 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	360	New	3200	Tex Pattern	None		Surface
8-5/8"	320	"	3490	Larkin	"		Intermediate
5-1/2"	170	"	5098	"	"	8305 - 8385	Production
5-1/2"		liner hung @	3375				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	334	350	Halliburton	Natural	
11"	8-5/8"	499	1250	"	9.0#/gal	
7-7/8"	5-1/2"	423	650	"	9.5#/gal	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Acid Treatment

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USEDRotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.**PRODUCTION**

Put to Producing....., 19.....
April 2, 1954
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
203.28 100
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2029	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2077	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	2080	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2009	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....	7592	T.	T. Penn.....
T. Tubbs.....	7220	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Sand, Caliche, Red Bed			DEVIATION	SURVEYS
340	1850	1510	Red Bed			Feet	Degrees
1850	2165	315	Red Bed & Sand			350	0
2165	3220	1055	Anhydrite & Sand			1520	3/4
3220	3500	280	Anhydrite & Sand			2815	2
3500	4432	932	Sand			3565	3/4
4432	4964	532	Sand & Sand			3020	1
4964	8424	3460	Sand			3840	3/4
						4555	0
						5035	0
						5850	1-1/4
						6000	1-3/4
						6590	1
						7085	1
						7550	1-1/2
						8050	2
						8315	1-3/4

DRILL STEM TESTS	
6105 - 6210'	Tool open 2 hrs., weak blow through test; recovered 350' GCM, 275' heavily GCM; FP 15 - 2054, no SIP.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 19, 1954

File Water Assoc. Oil Co.
Company or Operator.....
Name.....
Address.....
Position or Title.....
Box 347 Hobbs, New Mexico
District Foreman