Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hot-54, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	LOWAE	BLE AND A	AUTHORIZ	ZATION AS				
Operator								PI No. 025 05390		E.K	
Address											
P. O. Box 730 Hobbs, New	w Mexico	88240	-2528	3							
Reason(s) for Filing (Check proper box)			_			r (Please explo FECTIVE 6					
New Well		Change in	•		EF	LECTIVE O	- 1-3 :				
Recompletion Change in Operator	Oil Cazinghea	H	Dry Gas Condens								
Change in Open and	<u> </u>							20040 05	00		
and address of previous operator	co Produ		<u>. F</u>	P. O. Bo	x 730	HODDS, Ne	w mexico	88240-25	28		
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					ing Formation	ng Formation Kind of			Table 1		
Lease Name STATE P	4 LOVINGTON				j State, r			Federal or Fee E	778940		
Location	L		4 -								
Unit Letter N	990		Foot Fro	om The SC	OUTH Lie	and1650) Fe	et From The W	EST	Line	
Section 32 Townshi	p 10	5S	Range	37E	, N	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS					-1	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Texas New Mexico Pipeline	1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.					990G P	laza Office	Bldg. B	artlesville, (Oklahom	a 74004	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	Twp. 16S	Rge.		Is gas actually connected? When YES			10/01/71		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or					····				
Designate Time of Completion	- (20)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Rea'v	
Designate Type of Completion		pi. Ready to	Povl		Total Depth	l	<u> </u>	P.B.T.D.			
Date Spudded	<u> </u>					D					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
	TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE					DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE						- 6.11.24 hav	1	
OIL WELL (Test must be after	Date of Te		of load	oil and mus	Producing M	ethod (Flow. n	owavie jor in ump, eas lift.	s aepin or de jo elc.)	jui 24 noi	- 4.1	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL								<u> </u>	•		
Actual Prod. Test - MCF/D	Length of Test				Bols. Condensate/MMCF			Gravity of Condensate			
	·				<u> </u>				l Contra Stra		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the	Oil Conse	rvation			OIL COI	NSERV	ATION [OIVISIO	NC	
Division have been complied with and is true and complete to the best of my	I that the info	rmation giv	ven above	•	Date	e Approve	ed				
2.m. Miller					[]						
Signature K. M. Miller Div. Opers. Engr.					11						
Printed Name May 7, 1991			Title 688-4		Title					 	
Date		Tel	ephone i	40.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.