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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Getty Oil Company  | 8. Farm or Lease Name<br>State "P"              |
| 3. Address of Operator<br>P. O. Drawer DD, Levelland, Texas 79336   | 9. Well No.<br>4                                |
| 4. Location of Well<br>UNIT LETTER N 1650' FEET FROM THE West LINE AND 990 FEET FROM<br>THE South LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat<br>Lovington Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3818' D.F.   | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|   |   |  |   |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This work is being done to stimulate and open additional pay prior to running

a submersible pump. The following procedure will be followed:

1. RUPU. pull rods and tubing.
2. Run GR/CLL and correlate
3. TIH w/ perf-gun and perforate @ 8303' to 8329' w/ 2 SPF
4. TIH w/ packer and tbq (have S.N.) and set @ 8200'.
5. Load backside with 2% KCL water w/ surfactant and pressure up to 500 psi.
6. Pump 2000 gals 2% KCL water w/ surfactant
7. Treat perms 8303 to 8380 in 4 stages: 2000 gals 15% NEFE Acid, 100 gals of gelled saturated brine with 2#/gallon rock salt; repeat twice. (increase volume of block to 200, 300 gals if needed) finish with 2000 gals of 15% NEFE HCL (8000 gals acid total).
8. Flush acid to base of perms with 2% KCL. Shut in 2 hours.
9. Swab acid water back.
10. POH w/ wkr string and pkr.
11. TIH w/ sub-pump (135 HP and G-48 or equiv.) on 2 7/8" N-80 tbq w/ special clearance couplings

This work to be done in September.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards Clark Richards TITLE Associate Engineer DATE 8-24-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE  DATE AUG 26 1982

CONDITIONS OF APPROVAL: 1 SUPR.