NUMBER OF COP S RECEIVED									
DISTRIBUTION									
BANTA FE		Γ							
PILE			T						
U.S.G.S.									
LAND OFFICE									
TRANSPORTER	OIL								
	GAS								
PRORATION OFFI	CΕ								

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (DAS) ALLOWARLE

4 - 000

i - Mareten

1 - Midland 1 - File

Recompletion

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the	stock tanks	i. Vai musi	t be reported or	н тэ.осэ рма		Hebbs,	New Mex	Lee	8-15-63
					(Place)				(Date)
ARE HE	REBY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL	KNOWN 7-D	A5:	m .	, 🕿 .,
Lene ve	any or Ope		44644 4	(Lease)	, Well !	No	, ı n. .		
(Comp	any or Ope	33	, T. 16	R 37	NMPM.	L	vington		JAA Por
	·, 56c	· · · · · · · · · · · · · · · · · · ·		Rework		Revi	ork /////	•	2-4-43
	Lea		County. Dat	e Spirided		Date	8406 C	ompleted	6348
Please	indicate lo	cation:	Elevation	4153	T	otal Depth_	Lot	vincton I	addock
TC	В	A	Top Oil/Gas F	Pay	N	lame of Prod.	rorm.		
			PRODUCING INT	rerval -	fore 10	4101 00	4100-66	491012	4918_94
		 	Perforations	6153-55,	6766-62	6161-63,	4799-10	Denth	2, 6218-20
F	G	H	Open Hole			Depth Casing Shoe	8405	Tubing_	6156
1			OIL WELL TEST						
K	J	I		-	hhle of	hl	ols water in	hrs.	Choke
-									
N	 0	P	Test After Ac	cid or Fractu	re Treatment (arter recove	TA OI AOTOM	e or orredo	choke min. Size
N	١	*	load oil used	d): 27	bbls.oil,	♣ bbls v	vater in	hrs,	_min. Size
			GAS WELL TEST	<u>r</u> -					
			Natural Prod	. Test:	, and the same of	MCF/Day; Hour	rs flowed	Choke	Size
(Fo	OTAGE) ig and Come	nting Recor			back pressure				
Size	_	Sax							flowed
			•		d cf Testing:				
3-3/8	294	350	_						
-5/8	3434	1500	Acid or Fract	ture Ireatmen	t (Give amount	ts of materia	ils used, su	ch as acid,	water, oil, and
-1/2	8405	700	Press-	Press	oil ru	un to tanks_		4-13-63	
ner H	mg at	1112 in	Oil Transpor	ter	Tens	18-New Me	rice Pip	eline Co.	
	2-6	fage.	Gas Transpor	ter	She 1	LLY OLL C	<u> </u>		
300	00 gal.	MR acid	, 5000 gal.	TGA (15%	ME gelled	i) & 5000	# 20 -40	sand,	
ai 23	•••••	••				.,		<i>,</i>	
	٠			11.17.	1		<u> </u>	1111	
				-h	e and comple	te to the be	st of my kne	wledge.	
			ormation given				•	_	
roved			••••••	, 19	***************************************	()	company or on all Signal	Dergo By	
				33 7	By:		Dal ole	DE	
		EVATION	I COMMISSIC	אוע	Dy		· Higratu	re)	
OIL	CONSER	7					(0.6	- · ·	
OIL	CONSER	7			Title		Area 8		
OIL	CONSER	7			Title	Send Comr	nunications	regarding v	vell to:
OIL	CONSER	7				Send Com		regarding v	vell to: