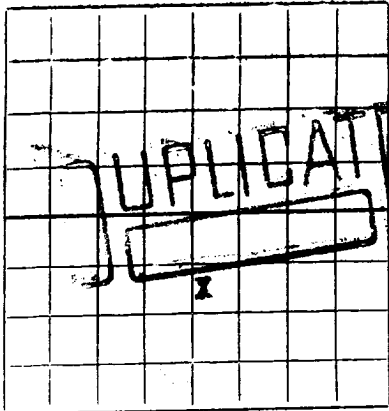


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tide Water Associated Oil Company
(Company or Operator)

State PN Unit
(Lease)

Well No. 7-D, in NW 1/4 of SE 1/4, of Sec. 32, T. 16-S, R. 37-E, NMPM.

Lovington Abo Pool,

Lea County.

Well is 2310 feet from East line and 1650 feet from South line

of Section 32. If State Land the Oil and Gas Lease No. is E-7897

Drilling Commenced 6-17-55, 19... Drilling was Completed 7-24-55, 19...

Name of Drilling Contractor D-K Drilling Company

Address 110 W. North Front St., Midland, Texas

Elevation above sea level at Top of Tubing Head Flange 3800' 3809' K.D. The information given is to be kept confidential until Not Confidential, 19...

OIL SANDS OR ZONES

No. 1, from 8290 to 8320 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280'	Tex-Pattern	None	None	Surface String
8-5/8"	32#	"	3470'	Larkin	"	"	Intermediate String
5-1/2" (Liner)	17#	"	5088'	"	"	8290'-8320'	Producing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	294	650	B.J. Service		
11"	8-5/8"	3484	1500	B.J. Service		
7-7/8"	5-1/2"	8405	500 8% gel 32 Signalite 200 neat	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforation (8290'-8320') w/500 gal. mud acid. Swabbed in & flowed 118.80 BO in 10 hrs. thru 1-1/4" ck., T.P. 20-60 psi. Acidized w/1000 gal. reg. 1ST acid. Swabbed in & flowed 27 BO/1 hr on 1-1/4" ck. Flowed 141.2 BO/16 hrs on a 1/4" ck., T.P. 300 psi or rate of 212 BOPD

Result of Production Stimulation

Depth Cleaned Out 8380'

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2435 feet, and from ... feet to ... feet.

Cable tools were used from ... feet to ... feet, and from ... feet to ... feet.

PRODUCTION

Put to Producing 7/31/55, 19...

OIL WELL: The production during the first 24 hours was 221 barrels of liquid of which 92% was oil; 2% was emulsion; 1% water; and 0% was sediment. A.P.I. Gravity 12

GAS WELL: The production during the first 24 hours was ... M.C.F. plus ... barrels of liquid Hydrocarbon. Shut in Pressure ... lbs.

Length of Time Shut in ...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2435	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2015	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	1473	T. Granite	
T. Glorieta	603	T.	
T. Drinkard		T.	
T. Tubbs	7235	T.	
T. Abo	2139	T.	
T. Penn.		T.	
T. Miss.		T.	

3. Dickson Log - 2435

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface soil, alluvial, etc.				
300	2700	2400	Red bed				
2700	2600	100	Red bed, subpyritic				
2600	2115	485	Argillite	2435	2435	0	Surface
2115	2010	105	Argillite, calc.	2435	2435	0	1 1/2
2010	2155	145	Argillite	2435	2435	0	1 1/2
2155	2015	140	Sand, arg.	2435	2435	0	1 1/2
2015	1800	215	Sand, clay, subpyritic	2435	2435	0	1 1/2
1800	1500	300	Sand, clay, subpyritic	2435	2435	0	1 1/2
1500	1384	116	Sand, clay	2435	2435	0	1 1/2
1384	5012	3628	Sand	2435	2435	0	1 1/2
5012	5075	63	Sand & shale	2435	2435	0	1 1/2
5075	2435	2640	Sand	2435	2435	0	1 1/2
D.S.L. #1	2005 to 2435	430	Red bed open 1954, later blow through, no gas surfaced. Enclosed 1954, 1955, 1956, 1957, 1958, 1959, 1960, 1961, 1962, 1963, 1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Signature: *[Signature]* Date: _____
 Company or Operator: *[Signature]* Address: *[Signature]*
 Name: *[Signature]* Position or Title: *[Signature]*