

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

OFFICE 000
2:52

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE W. C. Garrett WELL NO. 1 UNIT I S 22 T 16-S R 38-E

DATE WORK PERFORMED See Below POOL Garrett

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Pulled rods and tubing and set cement retainer at 5530'.

Squeezed open hole from 5540'-5690' with 62 sacks regular cement. Left 2' of cement on top of retainer for a plug back depth of 5528'. Completed 2 PM 3-14-56. Ran 2 1/2" tubing with packer set at 5292' and treated perms. from 5300'-5400' and 5415'-5525' with 100 gals. control flow mixed with 40 bbls. of oil. Sand-frac through perms. from 5300'-5400' and 5415'-5525' with 20,000 gals. lease crude carrying 1 lb. of sand per gal. on 3-18-56. Cleaned out sand and cement with sand pump to 5451' on 3-22-56. Swabbed with 1600' of fluid from (over)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3716' TD 5760 PBD 5528 Prod. Int. 5300'-5400' Compl Date 4-9-47
Tbng. Dia 2-3/8" Tbng Depth 5478' Oil String Dia 5 1/2" Oil String Depth 5540'
Perf Interval (s) 5300'-5400' and 5415'-5525'
Open Hole Interval _____ Producing Formation (s) San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>1-16-56</u>	<u>4-17-56</u>
Oil Production, bbls. per day	<u>Pumped 24 hrs 3</u>	<u>12</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>3</u>	<u>11</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION
Name [Signature]
Title _____
Date 4-20-56

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Asst. Dist. Superintendent
Company The Texas Company

Detailed account of Work Done (cont'd)

top. Swabbed 50 bbls. of lead oil in 5 hrs. Finished cleaning out to plug back depth of 5528' on 3-27-56. Set 2-3/8" tubing at 5478' and swabbed 100 bbls. of lead oil in 10 hrs. Ran rods and pumped 39 bbls. of fluid, cut 40% salt water on 4-2-56.