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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 E Broadway, Hobbs, N.M.</b>	
Lease <b>Red 2, 1st</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>22</b>
		Township <b>15N</b>	Range <b>30E</b>
Date Work Performed <b>see below</b>	Pool <b>Undesignated</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Perforation, treatment &amp; well completion.</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-15-61 128157B Set 5-1/2" casing at 12848 & cemented w/770 lbs (695 lbs 50-50 pox mix w/16 gal. & 75 lbs laytex). (2137' of 2 3/4" H-80, 4032' of 2 1/4" H-80 & 6479' of 1 7/8" J-55). Completed at 2:15 AM 10-15-61. WOB.

10-17-61 127957B - Revision - Temperature indicated top of cement at 12860' behind 5-1/2" csg. Tested casing w/15000 pump pressure for 30 mins - no decrease in pressure, tested OK.

10-18-61 Run 2-1/2" Tbg to 12795 w/packer at 12592. Jet perforated 5-1/2" csg 12736-46 w/20 1/2" holes. Had acid washed perfor w/250 gals, Max Press 6000, Min Press 500, inj rate 1.5 BPM, 5 min SIP 30000. Opened & flowed 153 BBD in 8 hrs.

10-20-61 On potential test - well flowed 276 bbls new 46.0 gravity oil & no water in 16 hrs thru 1 3/4" choke for a calculated 24 hr potential of 414 bbls oil. GOR 300 to 1. Completed as an oil well at top allowable of 230 bbls oil per calendar day. Final Report.

Witnessed by <b>W.A. Russell</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Co</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>E. R. Wood</b>
Title		Position	<b>Asst Dist Supt</b>
Date		Company	<b>Sinclair Oil &amp; Gas Co</b>

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1. The first of these is the fact that the system is not a simple one.

2. The second is that the system is not a simple one.

3. The third is that the system is not a simple one.

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14. The fourteenth is that the system is not a simple one.