REQUEST FOR (OIL) - X/GASS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico	May 15, 1959
WE ADE	UEDEBV B	FOURETU	NC AN ALLOWARER DO	(Place)	(Date)
WE AKE	nekebi k entinents	A ON TO	NG AN ALLOWABLE FO	R A WELL KNOWN AS:	
······································	ompany or O	nerator)	(Less)	, Well No30 , in	SE 1/4 NE 1/4,
H,	ره ۱۰۰۰ م	18	т 178 в 328	, NMPM., Neljama:	_
Unit L	etter	*******************	., 1, R	, NMPM.,	Pool
*****************	Les	····	County. Date Spudded	3-1-59 Date Drilling Oc	mpleted 3-17-49
Please indicate location:			Elevation 3988	Total Depth 4400)(BD) DOD 1.377
			Top 011/858 Pay 3729	Name of Band Form Care	
D	C B	A	PRODUCTNE THERPYAL 3810	Sa	Andres
			3729-	Sai -33,3753-59,3768-72,3799-36	306.3947-51.3974-78.
E	F G	-	Perforations 4004	-717	-28.4135-39.4178-88
	FG	1 1		Depth Casing Shoe 4399	
		I I			rucing Atts
L	K J	Ī	OIL WELL TEST -		~ .
			Natural Prod. Test:	bbls.oil,bbls water in	Choke hrs,min. Size
				e Treatment (after recovery of volume	
M	N 0	P		bls.oil, 6.5 bbls water in 24	
		1 1		bis, oil, bbis water in	hrs,min. Size Plano
			GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
Tubing ,Ca	sing and Com	nting Recor	Method of Testing (nitot	hack reactive at a la	
Size	Feet	Sar	Total After Action 5	back pressure, etc.):	
	1		· ·	e Treatment: MCF/	
8 5/8	210	100	Choke Size Method	of Testing:	
5 1/2	4399	2700		(Give amounts of materials used, such	
			sand): 1,250 gals. Ac	id, 40,000 Gals. Sandfrac,	22,000 gals. Acid=011
	1		Press. Press.	Date first new oil run to tanks 5-12-59	Emulsion
				ental Pipe Line Company	
Damaska.	Mal tamer	Cooperat	Ta Pennagurine A	ar Cooperative Repressuring	# Agreement
Remarks :			TAA WADEASSALTIN VAL	sement, Will request allow	bl.e
• • • • • • • • • • • • • • • • • • • •	····	•••••	***************************************	***************************************	••••••••••
	••••••	••••••	***************************************	***************************************	•••••••••
I herel	ov certify th	at the infor	mation given above is true	and complete to the best of my know	eledge
			•	Continental Oi	_
rpproved	•••••••	••••••	, 19	(Company or Op	
		? 			
OI	L CONSER	LVATION	EOMMISSION	By: (\$\frac{1}{2} \)	······································
K.	1. 6	M.	Mr. H	(Signature	
sy:/-,-/-,-/	ALLII.	LAL G	Jakan	Title District Super	
riola		// '	•	Send Communications re	garding well to:
Title	······································	<i></i>		Name Continental Oi	L Company
	!/			Rowley Hidg.,	Artesia, N. M.