				-
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	SANTA FE		CONSERVATION COMMISSIC	Form C-104
	FILE	KEQUES	FOR ALLOWABLE MOBBS OFFI	Supersedes Old C-104 and C-1 CE O. C. C Effective 1-1-65
	AND HIBES OFFICE O. C. C. Effective 1-1-65 LAND OFFICE JUN 17 27 PM '69 TRANSPORTER OIL TRANSPORTER OIL			
	GAS OPERATOR		to ill da	
ı	PRORATION OFFICE	_		
	Continental Oil Company			
	Address			
	Box 460, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	Recompletion	Oil Dry G	Gas Change in lea	ase designation
	Change in Ownership	Casinghead Gas Conde	Formerly - Wn	a. Mitchell B
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Mitchell B	Lease No. Well No. Poc! No.	ame, Including Formation	Kind of Lease
	Location B	6 Mal	jamar Grayburg San Andre	State, Federal or Fee Federal
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East			
	11 (0.11	17 Carrell	20 5	
177			32 East , NMFM, Lea	County
111.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent
	Navajo Refining Compar	ny	l .	
	Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Continental Oil Company		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Maljamar, New Mexico Is gas actually connected? Wi	hen
	give location of tanks.	L 17 17 32	Yes	N/A
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff, Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Tubing Depth
	renorations			Depth Casing Shoe
	1101 5 0105		D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be count to or expect to allow
i	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Oute First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				,r, c.c.,
	Length of Test	Tubing Fressure	Casing Pressure	Choko Siza
Ì	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MOF
Į				
٦	GAS WELL Actual Prod. Test-MOF/D			
		Length of Test	Bbls. Condensato/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. (CERTIFICATE OF COMPLIANC	E .	OIL CONSERVA	TION COMMERCIAL
	hereby cartify that the subar and an incident		OIL CONSERVATION COMMISSION	
•	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED_	, 19
٠			LIDEDVISOR DISTRICT	
			TITLE SUPERVISOR DISTRICT	
_	122 E. Cealley		This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despend.	
	Administrative Section Chief		well, this farm must be accompanied by a tabulation of the deviation tests taken on the well in recordance with BULE 111.	
•-	(Titl		l e e e e e e e e e e e e e e e e e e e	at be fitted out completely for allow-
	ปันทอ 3, 1969		i iii iii iiii iiii iiii iiii iiii iiii iiii	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each post in multiply completed wells.

(Liste)

June 3, 1969

181000(5) File