

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.100825 OFFICE OF THE DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUL 5 9 50NDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 46
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615' FNL & 1295' FWL, Sec. 21, T-17S, R-32E.	10. FIELD AND POOL, OR WILDCAT (GSA) Mammoth Repress Pool
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4026 D-F.
	12. COUNTY OR PARISH 13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval was given on 4-10-67 to perforate additional pay and acidize. When well was entered to perform this work a casing break was detected. Repairs to casing is also summarized with the perforation work. The 7" casing was cut @ 604'. Ran 20 JTS 2" OD 20' casing with 8 1/4" OD casing bowl. Tested casing & bowl 15 minutes. Tested OK.

Ran Gamma correlation log 3500-4020. Perforated 3748, 3774, 3795, 3803, 3866, 3875, 3884, 3955 w/2 JSPP. Acidized perforations 3866-3955 w/3000 gals 15% LSTNE, using 6 ball sealers. Acidized perforations 3730-3803 w/1,000 gals mud acid using and fraced w/20,000 gals lease crude, 20,000# sand, & 1000# additives. Ran 130 JTS 2" Tubing w/1 3/4" working barrel end under working barrel. Tubing set 33998'.

On test 5-15-67, pumped 146 BO & NO water w/236 Gravity 37 degrees.

Work started 4-17-67. Completed 5-7-67

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 28 1967

J L GORDON
DISTRICT ENGINEER

*See Instructions on Reverse Side