Form C-103

HOBBS OFFICE OCC (Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico

(Submit to appropriate District Office as per Commission Rele 1906)

bA)	dress)		
LEASE Baish "A" WELL NO.	20 UNIT E	S 20 7	178 R 32E
DATE WORK PERFORMED 7-6-56	POOL	Maljamar	
This is a Report of: (Check appropriate	block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations	X F	Remedial Work	
Plugging		Other	
Ran 5", 15% J-55 liner from 408 Reversed out approximately 12 sacks Ran radioactivity logs. Clear M-38 W-17 acid on formation 4080'-4 psi at 0.23 bpm. Acidized section acid. Treated at 1650 psi at 0.57 After recovery of load, well f packer, TP 20-100, GGR 509. BHP at	ned out to 411 1117'. Format 4080'-4117' v bpm. Clowed 40 BOPE datum after	t below pipe 17'. Spotted tion took act 1/ 1000 gals. on 10/64" of 48 hrs. was	to 4115'. 500 gals. d at 2000 M-38 W-17
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 402661. TD 4115 PBD Thing. Dia 2" Thing Depth Company of the Perf Interval (s) NONE Open Hole Interval 4115-4080 Production	Prod. Int.	7" Oil Stri	ng Depth 3647
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		_1-13-56	2 -25-56
Oil Production, bbls. per day		17	NO.
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		20.480	509
Gas Well Potential, Mcf per day			
Witnessed by Larry Duncan		Buffalo Oil Company (Company)	
OIL CONSERVATION COMMISSION	•	ify that the info and complete	ormation given
T;+le	Position	Bib Good	- www
Date WFGR RECORD ONLY.		Dist. Supt. Buffalo 011 <i>(</i>	Same -